

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM0437880
2. Name of Operator EOG Resources Inc.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2267 Midland, Texas 79702	3b. Phone No. (include area code) 432-686-3689	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FEL, U/L O Sec 20, T26S, R31E		8. Well Name and No. Phantom Draw 3
		9. API Well No. 30-015-31131
		10. Field and Pool, or Exploratory Area Ross Draw (Wolfcamp)
		11. County or Parish, State Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

2/22/11 MIRU to P&A
2/23/11 RIH and tag cement plug at 10750'. Test 7" casing to 2000 psi for 30 minutes. Test good.
2/24/11 RIH to 10749'. Pump 50 sx Class H. Attempt to reverse circulate. Tubing plugged. POOH.
2/25/11 RIH and tag at 9876'. Decision made to drill out cement at 9876'.
2/26/11 RIH with 6.125" bit. Drill out to 10659'. Test casing to 1250 psi for 30 minutes per BLM.
2/27/11 Laydown tubing and bit. Shut-in for weekend.
3/01/11 Trip in hole to 7890'. Pump 50 sx Class H. Hydraulic hose on cement mixing pump failed.
POOH from 7890' to 7200'. No cement recovered. POOH from 7200' to 4800'.
3/02/11 RIH to 4800'. Pump 50 sx Class C. Trip out of hole to 3831'. Reverse out. RIH w/ perforating gun, perforate at 4020' 4 holes. Attempt to squeeze perforations at 4020'. Notified BLM, instructed to spot 80 sack Class C plug at 4070'. Pumped 80 sx Class C, POOH to 3325'.
3/03/11 BLM - Jerry Blakeley on location. RIH and tag cement at 3745'. POOH. RIH w/ perforating gun, perforate at 1050' - 1051'. Instructed by BLM to pump cement to surface thru 7" X 9.625" annulus. Pump 300 sx Class C down 7" casing. Had full returns out annulus. Mixing system plugged.
3/04/11 BLM - Jerry Blakeley on location. RIH and tag cement at 1048'.

**RECLAMATION
DUE 9-12-11**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title **Regulatory Analyst**

Signature

Date **04/19/11**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Accepted as to plugging of the well bore.**

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these lands in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Phantom Draw 3
Federal Unit

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30-015-31131

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Ross Draw (Wolfcamp)

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Eddy NM

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☒ Subsequent Report
☐ Final Abandonment Notice

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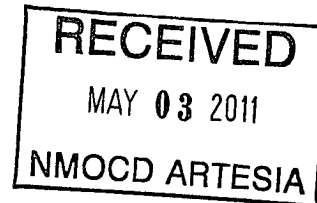
3/04/11 Test 7" squeeze holes at 1050' to 1051' to 525 psi for 30 minutes. Test good. Instructed by BLM to trip in hole and circulate cement at 1047'. RIH and pump cement. Circulate cement to Surface. Rig down and clean location.

3/05/11 BLM on location. Cut off wellhead below ground level. 9.625" X 13.375" annulus void of cement. Instructed to top fill annulus. Suspended operations for the weekend.

3/08/11 Mixed 12 sacks cement. Poured cement into 9.625" X 13.375" annulus. Unable to fill with 12 sacks cement.

3/15/11 Mixed and pumped 75 sx Class C cement down 9.625" X 13.375" annulus.

3/16/11 Notified BLM, instructed to proceed with ground level dry hole marker. Well P&A.



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Name (Printed/Typed)

Stan Wagner

Title Regulatory Analyst

Signature

Date 04/19/11

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