Form 3160-5 (February 2005)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No. 1004-0137

Expires: March 31, 2007

JNDRY NOTICES AND REPORTS ON WELLS
is a thic form for proposals to drill or to recentor a

USA NMNM 099040

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2.			. 7, I	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well						
✓ Oil Well Gas W	Vell Other		8. \	Well Name and No. Sirius	17 Federal 2H	
2. Name of Operator Devon Energy Production Co., LP	•		9. A	API Well No.	)-015-38454	
3a. Address 20 North Broadway OKC, OK 73102		3b. Phone No. (include area co. (405)-552-7802	de) 10.	Field and Pool or E Hackberry	xploratory Area y; Bone Spring, NW	_
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SL: 1590' FNL & 340' FEL BHL: 1660' FNL & 340' FWL Sec 17-T19S-R31E			11.	11. Country or Parish, State Eddy County, NM		
12. CHEC	K THE APPROPRIATE B	OX(ES) TO INDICATE NATURI	E OF NOTICE, I	REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION		ТҮ	PE OF ACTION		,	-
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamat	on (Start/Resume) ion	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomple	ete rily Abandon	Other Change Pilot Hole Depth	_
Final Abandonment Notice	Convert to Injection	Plug Back	Water Di	sposal		
13. Describe Proposed or Completed Of the proposal is to deepen directions. Attach the Bond under which the vibral following completion of the involvitesting has been completed. Final determined that the site is ready for	ally or recomplete horizonta work will be performed or p red operations. If the opera Abandonment Notices must	ally, give subsurface locations and rovide the Bond No. on file with E tion results in a multiple completion	measured and tru BLM/BIA. Requion or recompletion	ue vertical depths of ired subsequent repon on in a new interval,	f all pertinent markers and zones. orts must be filed within 30 days , a Form 3160-4 must be filed once	f
,	,			RI	ECEIVED	
Devon Energy Production Co,. LP re	espectfully requests appr	oval for the following:			MAY 03 2011	
This well was originally permitted to	cement plug the Pilot Ho	ole from 8428' to 9170'.		NIN	OCD ARTESIA	
The proposed procedure will be as f	follows:			14101	0007	

Run and set a Cement Whipstock with anchor assembly and 730' of 2 7/8" tubing tailpipe. The Whipstock will be anchored and set at 8,400'.
 Pump cement though the Whipstock and tailpipe; leaving ~100' of cement on the Whipstock.
 Trip out of the hole with Whipstock setting tool and drill pipe.
 Cement volume will be 375 sacks Class H 15.6 ppg with a 1.18 cf/sx yield.

(Instructions on page 2)

accepted for record - NMOCD De 5-3-11

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ADDDAVED
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MAY 2 2011
/s/ Chris Walls BUREAU OF LAND MANAGEMENT
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