State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I
1625 N, French Dr., Hobbs, NM 88240
District II
1301 W, Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S, St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

Operator name and Address	1220 S. St. Fran	Kis Dr., : <b>I.</b>						•	M 87505	TTUO	DI7	ATION	TO	DANI		DED REPORT	
COG Operating LLC SSO W. Texas Avenue, Suite 100°  "API Number 30-015-S8078"  "Property Code "Pr	Operator n				ESI FC	JK ALI	LUWA	DLE	AND A	JIHU				IKAN	SPOKI		
**Midland, Tx 79701  **API Namber** 30-015-38078  **Property Code** 37-933  **I Property Code** 37-933  **I. **Surface Location  **Unor tot no. Section Township Range Lot Idn Feet from the North-South line Feet from the East/West line County Inc.*  **I Bettom Hole Location  **UL or lot I Section Township Range Lot Idn Feet from the North-South line Feet from the East/West line County Inc.*  **I Bettom Hole Location  **UL or lot I Section Township Range Lot Idn Feet from the North-South line Feet from the East/West line County Inc.*  **I Lot I Section Township Range Lot Idn Feet from the North-South line Feet from the East/West line County Inc.*  **I Lot I Section Township Range Lot Idn Feet from the North-South line Feet from the East/West line County Inc.*  **I Lot I Section Township Range Lot Idn Feet from the North-South line Feet from the East/West line County Inc.*  **I Lot I Section Township Range Lot Idn Feet from the North-South line Feet from the East/West line County Inc.*  **I Lot I Section Township Range Lot Idn Feet from the North-South line Feet from the East/West line County Inc.*  **I Lot I Section Township Range Lot Idn Feet from the North-South line Feet from the East/West line County Inc.*  **I Lot I Section Township Range Lot Idn Feet from the North-South line Feet from the East/West line County Inc.*  **I Lot I Section Township Range Lot Idn Feet from the North-South line Feet from the East/West line County Inc.*  **I Lot I Section Township Range Lot Idn Feet from the North-South line Feet from the East/West line East Meet County Inc.*  **I Lot I Section Township Range Lot I Section Range	••••			CC										<b>229137</b>			
"Property Code 37933   "Property Name   "Pod Code 3610   "Well Number 37933   "Property Code 37933   "Property Name   "Well Number 37933   "Property Name   "Well Number 37933   "Property Name   Mc Coy State   "Well Number 8   "Well Number 8   "Well Number 1		550															
Property Code 3793   Property Name 3795   Mc Coy State   Well Number 3   Nu	1	T			<u> </u>												
I. "Surface Location   I. "Surface Location   II. "Surface Location   III. "Sur									ta-Yeso, East								
Table   Tabl							M	c Cov	Stata							_	
Un or for the Section Township Range Lot Idin Feet from the North/South Inc. Feet from the East West line Eddy  "Bottom Hole Location UL or ful Section Township Range Lot Idin Feet from the North/South Inc. Feet from the East West line County and the Section Township Range Lot Idin Feet from the North/South Inc. Feet from the East West line County and the Section Township Range Lot Idin Feet from the North/South Inc. Feet from the East West line County and the Section Township Range Lot Idin Feet from the North/South Inc. Feet from the East West line County and the Section Township Range Lot Idin Feet from the North/South Inc. Feet from the East West line County and the Section Township Range Lot Idin Feet from the North/South Inc. Feet from the East West line County and the Section Township Range Lot Idin Feet from the Section Township Range Lot Idin Feet from the North/South Inc. Feet from the East West line County and the Section Township Range Lot Idin Feet from the North/South Inc. Feet from the East West line County and the Section Township Range Lot Idin Feet from the North/South Inc. Feet from the East West line County and the Section Township Range Lot Idin Feet from the North/South Inc. Feet from the East West line County and the Section Township Range Lot Idin Feet from the North/South Inc. Feet from the East West line County and the Section Township Range Lot Idin Feet from the North/South Inc. Feet from the East West line County and the Section Township Range Lot Idin Feet from the North/South Inc. Feet from the Section Township Range Lot Idin Feet from the North/South Inc. Feet from the Section Township Range Lot Idin Feet from the North/South Inc. Feet from the North/South Inc. Feet from the Section Township Range Inc. Feet from the South Inc. Feet fr			·,		1720	c Coy	nate 8										
Total				Range	Lot.Idn	Feet fro	m the	e North/South line Feet from th				e East/West line County					
U. proto   Section   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   County	1 ;						1				1					-	
11	$\overline{}$		_	_													
Lac Code   "Produced Mater   "Cas Connection Data   "C-129 Permit Number   "C-129 Effective Date   "C-129 Expiration Date   "S   Dilator   "C-129 Expiration Date   "C-129 Expiration Date   "C-129 Expiration Date   "Transporter Number   "C-129 Effective Date   "C-129 Expiration Date   "POD   "A   O/G   "POD ULSTR Location and Description   "Toda   Discovery   Dis	1 i	Section To		nship	Range	Lot Idn	Feet fro	m the	e   North/South I		Feet f	rom the	East/	West lin	e	County	
S   P   2/8/11		`															
III. Oil and Gas Transporters   "Transporter Name (OCRID and Address   "Transporter Name (OCRI	1 1	" Produc	_			15 C-12	9 Pern	mit Number 16		C-129 Effective		live Date		' C-129 Expiration Date			
"Transporter Name and Address   29 POD   20 OG   21 POD ULSTR Location and Description																	
Second   S						Vame		20 P	POD	/G		22 P(	22 POD III STR Location				
TV.   Produced Water   S105382   G					-			100									
TV. Produced Water  "POD "POD ULSTR Location and Description  "Stock of the Completion Data  "Spud Date "Ready Date 2/24/11 5440 5250 3980 - 5190 "DHC, MC 5250 3980 - 5190 3980 - 5190 "DHC, MC 5250 3980 - 5190 3980 - 5190 3980 - 5190 3980 - 5190 3980 - 5190 3980 - 5190 3980 - 5	15694		Navajo	Refin	ing Co. F	'ipeline D	iv.	510	05380 O		,						
TV. Produced Water  "POD "POD ULSTR Location and Description  "Stock of the Completion Data  "Spud Date "Ready Date 2/24/11 5440 5250 3980 - 5190 "DHC, MC 5250 3980 - 5190 3980 - 5190 "DHC, MC 5250 3980 - 5190 3980 - 5190 3980 - 5190 3980 - 5190 3980 - 5190 3980 - 5190 3980 - 5		3. V						i-i									
TV. Produced Water  "POD "POD ULSTR Location and Description  "Stock of the Completion Data  "Spud Date "Ready Date 2/24/11 5440 5250 3980 - 5190 "DHC, MC 5250 3980 - 5190 3980 - 5190 "DHC, MC 5250 3980 - 5190 3980 - 5190 3980 - 5190 3980 - 5190 3980 - 5190 3980 - 5190 3980 - 5	036785	ed all and a second		DCI	) Midetra	am	E35.9813	510	105392								
TV.   Produced Water   POD ULSTR Location and Description   S105384	V30/05			DCI	MINISTE	aiii	D45a	J10.	)105382 G							15	
TV.   Produced Water   POD ULSTR Location and Description   S105384															/5	ENED	
TV.   Produced Water   POD ULSTR Location and Description   S105384														1	aeu'	2011	
TV.   Produced Water   POD ULSTR Location and Description   S105384													\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				
TV.   Produced Water   POD ULSTR Location and Description   S105384		## <u>:-278</u> #					1.00	1						-+	MIN	-D ARTE	
TV.   Produced Water   POD ULSTR Location and Description   S105384		- <b> </b>					73				Ç. 1973			'	NMO	CO	
Note												<u>-</u>			11.		
Signature   Sign		luced \		24 POF	III CTD	Location	and Dec	criptic	\n			<u> </u>					
21   Spud Date   1/22/11   22/4/11   5440   5250   3980 - 5190   39   DHC, MC     11   Hole Size   21   Casing & Tubing Size   33   Depth Set   34   Sacks Cement     17 - 1/2   13 - 3/8   355   400     11   8 - 5/8   873   400     11   8 - 5/8   873   400     12   7-7/8   5-1/2   5437   900     2 - 7/8   5095     VI. Well Test Data   37   Test Date   37   Test Date   37   Sacks Cement     3   Mate New Oil   3/16/11   3/18/11   24   70   6   Csg. Pressure   70   70     41   Choke Size   42   Oil   42   40   70     42   Choke Size   43   Oil   44   Choke Size   44   40   Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.     5   Signature:		384	l	ı Çı	CLUIK	Location	and Des	er iben	, u.s								
1/22/11   2/24/11   5440   5250   3980 - 5190     31 Hole Size   32 Casing & Tubing Size   33 Depth Set   34 Sacks Cement     17-1/2   13-3/8   355   400     11	V. Well	Compl	etion	Data				, , , , , , , , , , , , , , , , , , , ,		···							
11   Hole Size   32 Casing & Tubing Size   33 Depth Set   34 Sacks Cement															30 DHC	<sup>30</sup> DHC, MC	
17-1/2 13-3/8 355 400  11 8-5/8 873 400  7-7/8 5-1/2 5437 900  2-7/8 5095  VI. Well Test Data  3 Date New Oil 3 Gas Delivery Date 3/18/11 24 3/16/11 3															1- C	ka Camont	
11 8-5/8 873 400  7-7/8 5-1/2 5437 900  2-7/8 5095  VI. Well Test Data  Solution of the property Date of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: Netha Aaron  Title: Regulatory Analyst  E-mail Address:  Oaaron@conchoresources.com  Date: Phone:				+			ig size				et					ent .	
7-7/8  5-1/2  5437  900  2-7/8  5095  VI. Well Test Data  5 Date New Oil 3/16/11 3/16/11 3/18/11 24 50 70 70 70  4 Choke Size 2 Oil 4 Water 420 110 51 AOF 4 Test Method P  4 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: All Adams  Printed name:  Netha Aaron  Title:  Regulatory Analyst  E-mail Address:  Oaaron@conchoresources.com  Date: Phone:	17	17-1/2			13-3/8					355				400			
2-7/8  VI. Well Test Data  3' Date New Oil 3/16/11 3/18/11 3/18/11 24 3/18/11 24 3/18/11 3/18/	11			8-5/8				873						400			
2-7/8  VI. Well Test Data  3' Date New Oil 3/16/11 3/18/11 3/18/11 24 3/18/11 24 3/18/11 3/18/				+-				+			-+						
VI. Well Test Data  35 Date New Oil 3/16/11 3/16/11 3/18/11 24 5 Test Length 24 70 70 70  47 Choke Size 2 12 Oil 3/18/11 24 6 Gas 110 6 Test Method P  48 Date New Oil 3/16/11 3/18/11 24 70 70 70 70  48 Date New Oil 3/16/11 3/18/11 24 70 70 70  49 Choke Size 2 12 Oil 49 Water 42 Gas 110 6 Test Method P  40 Choke Size 3/18/11 24 Gas 15 AOF 6 Test Method P  40 Choke Size 10 Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: Approved by	7-	7-7/8			5-1/2				5437						900		
VI. Well Test Data  35 Date New Oil 3/16/11 3/16/11 3/18/11 24 5 Test Length 24 70 70 70  47 Choke Size 2 12 Oil 3/18/11 24 6 Gas 110 6 Test Method P  48 Date New Oil 3/16/11 3/18/11 24 70 70 70 70  48 Date New Oil 3/16/11 3/18/11 24 70 70 70  49 Choke Size 2 12 Oil 49 Water 42 Gas 110 6 Test Method P  40 Choke Size 3/18/11 24 Gas 15 AOF 6 Test Method P  40 Choke Size 10 Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: Approved by			·			2-7/8				5095							
Title:  Regulatory Analyst  Phone:  37 Date New Oil 3/16/11  38 Gas Delivery Date 3/18/11  37 Test Date 3/18/11  38 Test Length 24  39 Tbg. Pressure 70  40 Csg. Pressure 70  40 Csg. Pressure 70  40 Csg. Pressure 70  41 Gas 15 AOF  42 Test Method P  43 Water 420  40 Illo  40 Csg. Pressure 70  40 Csg. Pressure 70  40 Csg. Pressure 70  40 Csg. Pressure 70  41 Test Method P  41 Test Method P  42 Test Method P  43 Illo  41 Test Method P  45 AOF  46 Test Method P  47 Intereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Netha Aaron  Title:  Regulatory Analyst  E-mail Address:  Oaaron@conchoresources.com  Date:  Phone:	X/T XV-11	1704 T	<b>3-4-</b>	<u> </u>											<del></del>		
3/16/11 3/16/11 3/18/11 24 70 70  41 Choke Size		and the same of th				37 7	37 Test Date		38 Test Leng		th 39 1		Tbg. Pressure		40 Csg. Pressure		
# I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:    Netha Aaron	1				-	1									_		
# I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:    Netha Aaron	41 Choke Size		42		Oil		3 Water		44 Gas			<del></del>	45 AOF		46 Test Method		
have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Netha Aaron  Title:  Regulatory Analyst  E-mail Address:  Oaaron@conchoresources.com  Date:  Phone:			85				420										
and complete to the best of my knowledge and belief.  Signature:  Printed name:  Netha Aaron  Title:  Regulatory Analyst  E-mail Address:  Oaaron@conchoresources.com  Date:  Phone:											OIL (	CONSER	/ATIO	N DIVIS	ЮN		
Signature: Approved by: Approve								true	$-00$ $\wedge$ 1								
Title: Regulatory Analyst  E-mail Address: oaaron@conchoresources.com  Date: Phone:  Approval Date: APR 1 4 2011	Signature:		Approved by TV// )														
Title: Regulatory Analyst  E-mail Address: 0aaron@conchoresources.com  Date: Phone:	Printed name:	110	Tha	لمل	au	Y			Title								
Title: Regulatory Analyst  E-mail Address: 0aaron@conchoresources.com  Date: Phone:	Netha Aaron								WIST STEWIST								
E-mail Address:  oaaron@conchoresources.com  Date: Phone:	Title:		Regulatory Analyst						Approval Date: APR 1 4 2011								
Date: Phone:	E-mail Addres						······································										
; i																	
	,																

Operator:('\)(\( \)	
Well Name: McCoy State #8	
OGRID: 229137 API: 30-0 15-38078 Lease Type F&P	
Date C104 <b>rec'd</b> 3/23/20() C-104 filed for N \(\sumeta\)RT_PB_RE_DHC_Other Date of file review/_/	
Inactive Well List out of Additional Bonding:	
APD Approval Date 6/19/1010  Pit Permit Approval 6/19/2010 Permit # 210668 Pit Closure: 2/6/20	<u>U</u>
Spud notice	
Deviation Survey:	
Directional Survey / / MD TVD  "As Drilled" or Amended C-102	
Completion Sundry: $3/22/2011$ Completion Report: $3/22/2011$ Logs $3.22-11$	ü
COMPLIANCE: NSL NSP ART ART	
OTHER REQUIREMENTS:	
Inactive Well List//_ Date to RD for approval// Additional Bonding	
Reviewed by: <b>DENIED</b> / /	