## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II

1301 W. Grand Avenue, Artesia, NM 88

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office 5 Copies

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. <sup>2</sup> OGRID Number <sup>1</sup> Operator name and Address **COG Operating LLC** 229137 550 W. Texas Avenue, Suite 1300 <sup>3</sup> Reason for Filing Code/ Effective Date Midland, TX 79701 NW effect 2/17/11 <sup>4</sup> API Number <sup>5</sup> Pool Name <sup>6</sup> Pool Code 96718 Loco Hills; Glorieta-Yeso 30 - 015 - 38208Property Code <sup>8</sup> Property Name 9 Well Number Yale State 3795<u>3</u>

10 Surface Location Ul or lot no. Section Township Range Lot.Idn | Feet from the | North/South Line | Feet from the East/West line County -17S **30E** 1105 1650 2 South Eddy East 11 Bottom Hole Location

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Lse Code 13 Producing Method 15 C-129 Permit Number <sup>16</sup> C-129 Effective Date **Gas Connection** <sup>17</sup> C-129 Expiration Date Code P s ~ 2/17/11

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	22 POD ULSTR Location and Description
15694	Navajo Refining Co. Pipeline Division P O Box 159 Artesia, NM 88211-0159	5105398	O	
036785	Dcp Midstream	5105400	G	
and the state of t			opopleka je sa	RECEIVED
				MAR <b>15</b> 2011
<u> </u>				NMOCD ARTESIA

IV. Produced Water

POD ULSTR Location and Description
5105402

V. Well Completion Data

<sup>25</sup> Spud Date 1/7/11	<sup>26</sup> Ready Date 2/17/11	<sup>27</sup> TD 6150	<sup>28</sup> PBTD 6091	<sup>29</sup> Perforations 4610 - 5800	<sup>30</sup> DHC, MC
31 Hole Size	e <sup>32</sup> Casing	& Tubing Size	33 Depth Set		34 Sacks Cement
17-1/2	1	13-3/8	466		1000
11		8-5/8	1377		500
7-7/8		5-1/2	6139		1450
	2-7	7/8" tbg	5689		

VI. Well Test Data

<sup>35</sup> Date New Oil 2/26/11	<sup>36</sup> Gas Delivery Date 2/16/11	<sup>37</sup> Test Date 2/27/11	<sup>38</sup> Test Length 24 hrs	<sup>39</sup> Tbg. Pressure 70	40 Csg. Pressure 70
41 Choke Size	<sup>42</sup> Oil <b>102</b>	43 Water 715	<sup>44</sup> Gas 95	<sup>45</sup> AOF	46 Test Method P
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:		OIL CONSERVATION DIVISION Approved by:			
Printed name:  Kanicia Castillo		Title: Nor HSARWISON			
Title: Lead Regulatory Analyst			Approval Date:	APR 1 4 2011	
E-mail Address: kcastillo@conchor	resources.com			• • • • • • • • • • • • • • • • • • • •	
Date: 3/10/11	Phone: 432	-685-4332			

KIO



Operator: 109	
We	ell Name: Tale State (0
	API: 30-0 15 - 38708 Lease Type F&P
Date C104 rec'd 3/15/2011 Date of file review/_/	C-104 filed for NYRT_PB_RE_DHC_Other_
Inactive Well List out of _ Additional Bonding:	
APD Approval Date 9/30/20 Pit Permit Approval 9/30/20	010 10 Permit # 21082   Pit Closure: 1 / 24/2011
Spud notice / 1/7/2011 Surface casing 13.315 amended Intermediate 8.1025 amended Production csg 5.5 amended TD Reached: 1/14/20 Rig Released: ///	required
Deviation Survey:@	TD@ 6150
Directional Survey/_/ "As Drilled" or Amended C-102	MDTVD
Completion Sundry: 3/15/2011 Completion Report: 3/15/2011 Logs 3-14-11	
COMPLIANCE: NSLDHC	NSPART
Inactive Well List// Additional Bonding	Date to RD for approval/
Reviewed by:	DENIED / /