

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008								
		1. WELL API NO. <div style="text-align: right;">30-015-37581</div>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <div style="text-align: right;">Wild Cap State</div>								
		6. Well Number: <div style="text-align: right;">6H</div>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <div style="text-align: right;">COG Operating LLC</div>		9. OGRID <div style="text-align: right;">229137</div>								
10. Address of Operator <div style="text-align: right;">2208 W. Main Street Artesia, NM 88210</div>		11. Pool name or Wildcat <div style="text-align: right;">WC Williams Sink; Bone Spring KZ</div>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	36	19S	31E		330	South	380	West	Eddy
BH:	D	36	19S	31E		333	North	332	West	Eddy
13. Date Spudded 9/30/10	14. Date T.D. Reached 10/23/10		15. Date Rig Released 10/25/10		16. Date Completed (Ready to Produce) 2/26/11			17. Elevations (DF and RKB, RT, GR, etc.) 3480' GR		
18. Total Measured Depth of Well 13630'			19. Plug Back Measured Depth 13570'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run DSN, DLL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9450-13500' Bone Spring										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5#		997'		17 1/2"		925 sx		0
9 5/8"		36#		4025'		12 1/4"		2100 sx		0
5 1/2"		17#		13618'		7 7/8"		1675 sx (TOC 1650'-TS)		0
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CMT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						None				
26. Perforation record (interval, size, and number) <div style="text-align: center;">9450-13500'</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						9450-13500'		Acidz w/27606 gal 15%; Frac w/2884329# sand & 2564933 gal fluid		
PRODUCTION										
Date First Production 2/28/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Producing or Shut-in) Producing				
Date of Test 3/4/11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 333	Gas - MCF 305	Water - Bbl. 1312	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure 160#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Tito Aguirre				
31. List Attachments Logs, Deviation Report & Directional Surveys										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature: <u>Stormi Davis</u>			Name: <u>Stormi Davis</u>			Title: <u>Regulatory Analyst</u>			Date: <u>3/7/11</u>	
E-mail Address: <u>sdavis@conchoresources.com</u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	1122'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	2180'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	2320'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Rustler 1031'	T. Morrison	
T. Drinkard		T. Delaware Sand 4436'	T. Todilto	
T. Abo		T. Bone Spring 7202'	T. Entrada	
T. Wolfcamp		T.	T. Wingate	
T. Penn		T.	T. Chinle	
T. Cisco-Canyon		T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology