

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD - Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

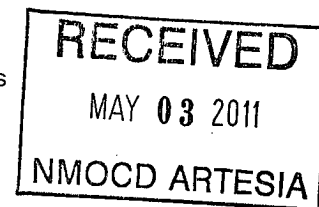
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC028446A
2. Name of Operator DEVON ENERGY PRODUCTION CO L.P. Contact: SPENCE A LAIRD Email: spence.laird@devon.com		6. If Indian, Allottee or Tribe Name
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-8973	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T17S R28E NESE 2310FSL 330FEL		8. Well Name and No. MARK TWAIN 5 FED COM 2H
		9. API Well No. 30-015-38084-00-X1
		10. Field and Pool, or Exploratory DOG CANYON
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/10/2010: MIRU. Spud w/Ashton Rig @ 7:00. Drill 17 1/2" hole
11/11/2010: TD 17 1/2" hole @ 475'. Notify BLM of intent to run & cmt csg.
11/12/2010: RIH w/ 13 3/8" csg. RU BJ, PT lines. pump lead w/10 bbls fresh water spacer, 275 sks of C+2%CaCl2+4%gel+1/8#C/F, tail w/250 sks of C+2%CaCl2+1/8#C/F. Drop plug & displace w/68 bbls fresh water. WOC. circ 222 sks of cmt to surface. Cut csg & weld on cap. Notify BLM (Terry Wilson).
11/13/2010: Release Ashton Rig @ 8:00
2/9/2011: Rig up H&P flex rig. Notify BLM (Legion Brumly) to intent to spud.
2/10/2011: NU BOP, PT @ 1500#, PT Choke manifold, upper & lower kelly valves, HCR valve.
2/11/2011: Drill cmt, plug, shoe & 12 1/4" hole
2/15/2011: TD 12 1/4" hole @ 2585'. Notify BLM of intent to run & cmt csg. RIH w/9 5/8" J-55 36# LT&C csg w/DV tool & external csg pkr. DV tool @ 523'



Accepted for record - NMOCD

DE 5-3-11

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #106102 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO L.P. sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 04/12/2011 (11KMS1359SE)	
Name (Printed/Typed) SPENCE A LAIRD	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/08/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 04/28/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #106102 that would not fit on the form

32. Additional remarks, continued

2/16/2011: Cmt 1st stage w/605 sks 35/65/4/C+5%MPA-5+1%SMS+3#LCM+5%salt+.125#CF. set external csg pkr, open DV tool & circ cmt, circ approx 295 sks (109 bbls to surface) WOC. Cmt 2nd stage w/450 sks of C+2% CaCl₂. WOC.

2/17 - 24/2011: Drill 8 3/4" hole to 6800'. Log well to 6753'.

2/25/2011: Notify BLM of intent to set cmt plug. Set whipstock @ 5904'. Pump 510 sks 18ppg Class H cmt w/5 % NaCl.

2/26-3/2/2011: Clean out cmt from 5635'-5890', drill 8 3/4" from 5890'-6890'.

3/2-11/2011: drill 8 3/4" & TD hole @ 10,796'.

3/18-19/2011: Notify BLM of intent to run & cmt csg. RIH w/5 1/2" 17# P-110 csg

3/20/2011: RIH w/Peak anchor, frac sleeves, pkr on 5 1/2" csg to 10670'. Break circ, drop ball, set pkr on depth. Pump ball down to jet circ sleeve. RD BJ. Wait on BP & WL to set BP.

3/21/2011: Run ring gauge to 5800'. Run & set RBP @ 5700'. PT 3000#. RU on BOP kill line. Work csg slips through annul. preventer.

3/22/2011: Work csg slips through BOP & seat in csg hanger w/100K string wt. Pick up BOP, inspect slips. ND csg, NU tbg head assy. PT @ 3400# (Good). Release Rig @ 6:00.

3/30/2011: MIRU WSU. RIH w/wrp retrieving tool on 181 jts tbg, tag @ 5795', latch & release. MU & RIH RBP, set @ 5858', dump 2 sx snd. Notify BLM of upcoming cmt job.

4/1/2011: MIRU BJ. PT lines @ 3000#. Open port @ 5764', brk circ. pump mud flush w/red dye. Pump 1210 sx 35:65-6 C + 1% salt + 1/8# CF + .4% FL52 cmt, shut cmt off when red dye is visible in returns. RD BJ. MU & RIH w/retrieving head, latch & release RBP. ND BOP, NU flange adapter. RDMO.