

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD- Aitesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL	COMPL	FTION	OR R	FCOMP	I FTION	REPORT	LOG

Ia. Type of				)\ <b>\</b> \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				NMNM1212	8 ′			
	Well 🛛 Oil W	ell 🔲 Gas	Well	Dry 🔲	Other		16	. If Indian, Allo	ttee or	Tribe Name		
b. Type of	of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other						esvr.	7. Unit or CA Agreement Name and No.				
	X ENERGY CO.			Contact: Neger@cima					DERA	I No. L COM 003		
	600 N. MARIEN MIDLAND, TX		E. 600		3a. Phone No Ph: 432-620	o. (include area code) 0-1936	9	. API Well No.		30-015-36424 \$4	)	
	•		nd in accorda	ance with Fe	deral requirements		<del> </del> 1	0. Field and Po	ol, or E	xploratory	<u> </u>	
At surfac	e SWSW 660F	SL 660FWL	32.88717 N	Lat, 104.0	6909 W Lon		-	1. Sec., T., R.,	M., or I	BRY-WILDCAT  Block and Survey 6S R29E Mer NMP	10 - K	
At top pro	od interval reporte	d below SW	SW 660FS	L 660FWL	32.88717 N Lat,	104.06909 W Lon	H	2. County or P		1 13. State		
	lepth SWSW 66			<u> </u>	4.06909 W Lon		<u> </u>	EDDY		NM	3115	
14. Date Spi 10/10/20			ate T.D. Rea /06/2008	ached	16. Date	Completed A Ready to P 9/2011	rod.	7. Elevations ( 365	DF, KB, 60 GL	, RT, GL)*	27.4	
18. Total De	epth: MD TVE	1061	5 19.	. Plug Back	T.D.: MD TVD	5668	20. Depth	Bridge Plug Se		MD 10100 VD	162921 M;	
21. Type Ele LOGS R	ectric & Other Med RUN ON INITIAL	hanical Logs R COMPLETION	un (Submit	copy of each	1)	Was I	well cored? OST run? tional Surve	No No No No No	➡ Yes (	(Submit analysis) (Submit analysis) (Submit analysis)	چ -	
3. Casing an	d Liner Record (R	eport all string	s set in well)					7. <b>A</b>		(3.00	Ü	
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry V (BBL)	i Cement	op*	Amount Pulled	Co	
17.500	13.3	75 48.0	(	34	15	540			0		2	
11.000	8.62		<del></del>	266		1166			0		5	
7.875 4.50		4.500 11.6		0 1015	50	1750					(	
											`	
24. Tubing I	Record		<u></u>		<u></u>	<u> </u>	<u> </u>					
<u>_</u>	Depth Set (MD)	Packer Depth	(MD) I 5	Size De	pth Set (MD) P	Packer Depth (MD)	Size	Depth Set (MI	))   P	Packer Depth (MD)		
- <del>2.875</del> 2.			(12)		pm. 500 (0.12)	unioi Depar (MD)		Depair Set (M.	7   -			
25. Producin	g Intervals			2	6. Perforation Reco	ord		**				
. For	rmation	Тор	В	ottom	Perforated	Interval	Size	No. Holes		Perf. Status		
			4464	5226		4427 TO 4625	3,130	40	OPEN			
	BLINEBRY											
В)	PADDOCK		3975	4173		3976 TO 4276	3.130		OPEN			
B)						3976 TO 4276	3.130		OPEN			
B) C) D)	PADDOCK	Cement Squeez	3975			3976 TO 4276	3.130		OPEN		\	
B) C) D) 27. Acid, Fra		Cement Squeez	3975		Ai	3976 TO 4276 mount and Type of M			OPEN		R	
B) C) D) 27. Acid, Fra	PADDOCK acture, Treatment, Depth Interval		3975 e, Etc.	4173	Ai MESH SAND, 295:	mount and Type of M			OPEN		N. P.	
B) C) D) 27. Acid, Fra	PADDOCK acture, Treatment, Depth Interval 4427 TC	4625 1500 G/	3975 e, Etc.	, 29324# 100	MESH SAND, 295	mount and Type of M	laterial	45	OPEN		K (5)	
B) C) D) 27. Acid, Fra	PADDOCK acture, Treatment, Depth Interval 4427 TC	4625 1500 G/	3975 e, Etc.	, 29324# 100	MESH SAND, 295	mount and Type of M 293# 40/70 SAND	laterial	45	OPEN		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
B) C) D) 27. Acid, Fra	PADDOCK acture, Treatment, Depth Interval 4427 TC 3976 TC	4625 1500 G/	3975 e, Etc.	, 29324# 100	MESH SAND, 295	mount and Type of M 293# 40/70 SAND	laterial	45	/\$		15.57 18.02	
B) C) D) 27. Acid, Fra D	PADDOCK acture, Treatment, Depth Interval 4427 TO 3976 TO	0 4625 1500 G/ 0 4276 2000 G/	3975 e, Etc. AL 15% HCL	4173 , 29324# 100 , 961238 GA	) MESH SAND, 295; L SLICK WATER, 4	mount and Type of M 293# 40/70 SAND 0301# 100 MESH, 409	faterial 5644# 40/70	45 SAND	/\$		Z 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
B) C) D) 27. Acid, Fra D  28. Production at a First roduced I	PADDOCK  acture, Treatment, Depth Interval  4427 TC  3976 TC  on - Interval A  Test Date  Hours Tested	9 4625 1500 G/ 9 4276 2000 G/ Test Production	3975 e, Etc. AL 15% HCL AL 15% HCL Oil BBL	4173 , 29324# 100 , 961238 GA	MESH SAND, 295; L SLICK WATER, 4  Water Oil Gr BBL Oil Gr	mount and Type of M 293# 40/70 SAND 10301# 100 MESH, 409 ravity Gas API Gas Gravity	faterial 5644# 40/70	SAND			Z 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
B) C) D) 27. Acid, Fra D 28. Production at a First roduced D1/19/2011	PADDOCK  acture, Treatment, Depth Interval  4427 TC  3976 TC  on - Interval A  Test Date  01/24/2011  PADDOCK  Testado Hours Tested 01/24/2011	7 4625 1500 G/ 7 4276 2000 G/ Test Production	3975 e, Etc.  AL 15% HCL  AL 15% HCL  Oil BBL  14.0	4173 , 29324# 100 , 961238 GA Gas MCF 37.0	Water BBL Corr.	mount and Type of M 293# 40/70 SAND 0301# 100 MESH, 409  ravity API 42.9	faterial 5644# 40/70	SAND		IPING.UNIT	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
B) C) D) 27. Acid, Fra D 28. Productic ate First roduced roduc	PADDOCK  acture, Treatment, Depth Interval  4427 TC  3976 TC  On - Interval A  Test Date 01/24/2011  Tbg. Press. Flwg. 180  Press.	7 4625 1500 G/ 2 4276 2000 G/ Test Production 24 Hr. Rate	3975 e, Etc. AL 15% HCL AL 15% HCL Oil BBL	4173 , 29324# 100 , 961238 GA	MESH SAND, 295; L SLICK WATER, 4  Water Oil Gr BBL Oil Gr	mount and Type of M 293# 40/70 SAND 10301# 100 MESH, 409  ravity API Gas Gravity 42.9  Well St	faterial 5644# 40/70	SAND			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
B) C) D) 27. Acid, Fra D 28. Productic ate First   7 oduced   I 01/19/2011   hoke   7 ze   I	PADDOCK  acture, Treatment, Depth Interval  4427 TC  3976 TC  On - Interval A  Test Date 01/24/2011  Tiby Press. Flwg. 180 St.  Csg. Press. 50.	7 4625 1500 G/ 2 4276 2000 G/ Test Production 24 Hr. Rate	3975 e, Etc.  AL 15% HCL  AL 15% HCL  Oil  BBL  14.0  Oil	4173 , 29324# 100 , 961238 GA Gas MCF 37.0	Water BBL Oil Grant Gran	mount and Type of M 293# 40/70 SAND 10301# 100 MESH, 409  ravity Gas API Gravity 42.9  Well St	Pr Pr 1.27 Pr	SAND		IPING.UNIT	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
B) C) D) 27. Acid, Fra D 28. Production Pate First roduced O1/19/2011 Phoke To Pen S COPEN S 28a. Production	PADDOCK  acture, Treatment, Depth Interval  4427 TC  3976 TC  On - Interval A  Test Date Date Date Date Date Tbg Press. Flwg. 180 Fress. Si 50. Interval B	7 4625 1500 G/ 7 4276 2000 G/ Test Production 24 Hr. Rate	e, Etc.  AL 15% HCL  Oil BBL  14.0  Oil BBL	4173 , 29324# 100 , 961238 GA Gas MCF 37.0	Water 91.0 Water BBL Gas.C Ratio	mount and Type of M 293# 40/70 SAND 0301# 100 MESH, 408  ravity API Gas Gravity 42.9  Well St 2643  F	Pr   Pr   Pr   Pr   Pr   Pr   Pr   Pr	SAND  SAND  SLECTI	IIC PUM VII	PING DINTERS TO THE COUNTY OF	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
B) C) D) 27. Acid, Fra D  28. Productic ate First roduced If roduc	PADDOCK  acture, Treatment, Depth Interval  4427 TC  3976 TC  On - Interval A  Test Date 01/24/2011  Tiby Press. Flwg. 180 St.  Csg. Press. 50.	7 4625 1500 G/ 2 4276 2000 G/ Test Production 24 Hr. Rate	3975 e, Etc.  AL 15% HCL  AL 15% HCL  Oil  BBL  14.0  Oil	4173 , 29324# 100 , 961238 GA Gas MCF 37.0	Water BBL Oil Grant Gran	mount and Type of M 293# 40/70 SAND 10301# 100 MESH, 409 10301# 42.9 101	Pr   Pr   Pr   Pr   Pr   Pr   Pr   Pr	SAND	IIC PUM VII	IPING.UNIT	NG3/	
B) C) D) 27. Acid, Fra D 28. Production late First roduced OPEN S 28a. Production at First roduced ize OPEN S 1. Acid, Fra D 28. Production state First roduced I hoke	PADDOCK  acture, Treatment, 1  Depth Interval  4427 TC  3976 TC  3976 TC  Test Date  180  180  180  180  180  180  180  18	Test Production  24 Hr. Rate  Test Production  24 Hr. Rate  24 Hr. Rate	3975  e, Etc.  AL 15% HCL  AL 15% HCL  Oil  BBL  Oil  BBL  Oil  Oil  Oil  Oil  Oil  Oil  Oil  Oi	Gas MCF Gas MCF Gas MCF Gas	Water BBL Gas:C Water Gas:C Water Gas:C Water Gas:C Water Gas:C Water Gas:C BBL Gas:C Water Gas:C BBL Gas:C BBL Gas:C GBBL Gas:C GBB	mount and Type of M 293# 40/70 SAND 0301# 100 MESH, 409 0301# 100 MESH, 409 0301# Gas API Gravity 42.9 031 Well St 2643 F 032 Gravity API Gravity Well St Control of the co	Pr Pr	SAND  SAND  SLECTI	IIC PUM VII	PING DINTERS TO THE COUNTY OF	No.	
28. Production  28. Production  28. Production  28. Production  20. 1/19/2011  Choke  Copen  28a. Production  28a. Production	PADDOCK  acture, Treatment, Depth Interval  4427 TC  3976 TC  On - Interval A  Test Date  Date  Press Flwg. 180 Flyg. 180 Flyg	7 de 25 de 2000 G/ 200	e, Etc.  AL 15% HCL  AL 15% HCL  Oil  BBL  Oil  BBL	Gas MCF  Gas MCF  Gas MCF	Water BBL Gas.C Ratio	mount and Type of M 293# 40/70 SAND 0301# 100 MESH, 409 0301# 100 MESH, 409 0301# Gas API Gravity 42.9 031 Well St 2643 F 032 Gravity API Gravity Well St Control of the co	Pr Pr	oduction Method  ELECTF  oduction Method  AND  AND  Oduction Method  AND  Oduction Method  AND  Oduction Method  Oduction Method  Oduction Method  Oduction Method  Oduction Method  Oduction Method  Oduction Method	O 20	PING DINTERS TO THE COUNTY OF	N. C.	

28b. Proc	duction - Inter	val C				<del></del> -						_	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	у	Production Method		<del></del>	
									•				
hoke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status				
28c. Proc	duction - Inter	val D		1			<u> </u>	1					
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	у	Production Method			
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status	<u> </u>			
	osition of Gas	Sold, used	for fuel, ver	ited, etc.)	<u></u>						_		
SOL 30. Sumi	mary of Porou	s Zones (In	clude Aquif	ers):					1.31. For	mation (Log) Markers			
tests,	v all important including deprecoveries.	zones of poth interval	orosity and tested, cush	contents th ion used, ti	ereof: Core me tool op	ed intervals ar en, flowing a	nd all drill-stem und shut-in pressu	res				٠	
	Formation		Тор	Botton	m	Descript	tions, Contents, et	cc.		Name	Me	Top as. De	
									GLO PA BLI STI ATO	N ANDRES ORIETA DDOCK NEBRY RAWN OKA PROW		2608 3909 3975 4464 9675 1000 1041	
22. Addi	tional remarks	(include r	dugging pro	codure):			-						
	e enclosed att												
5. St	lectrical/Mech undry Notice f	or pluggin	g and cemen	t verification		Geolog     Core A  omplete and of	nalysis	7	Other:	e records (see attached	Directional Su	,	
J. Thor	-25 Torring tild		Elect	ronic Sub	mission #1	01567 Verifi	ied by the BLM of COLORADO,	Well Inform	nation Sy	stem.			
Name	e (please prinț	NATALI	E E KRUEC	GER			Title	REGULAT	ORY	· · ·			
Name (please print) NATALIE E KRUEGER						Date 01/27			//2011				
Signa	ature	(Electro	nic Submis	sion)			Date	01/2//2011					