

Submit To Appropriate District Office Two Copies District I 1625 N. Frerzgh Dr., Hobbs, NM 88240 District II 1391 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-015-38142								
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 10px; width: fit-content; margin: auto;"> RECEIVED JAN 14 2011 NMOCD ARTESIA </div>								
8. Name of Operator Nadel and Gussman HEYCO, LLC										
10. Address of Operator P.O. Box 1936, Roswell, New Mexico 88202-1936		9. OGRID 258462 11. Pool name or Wildcat Empire Glorieta-Yeso								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	13	17S	28E		990'	N	330'	E	Eddy
BH:										
13. Date Spudded 10/17/10	14. Date T.D. Reached 10/29/10	15. Date Rig Released 10/31/10		16. Date Completed (Ready to Produce) 12/22/10			17. Elevations (DF and RKB, RT, GR, etc.) 3713' GR			
18. Total Measured Depth of Well 5,380'		19. Plug Back Measured Depth 5297'		20. Was Directional Survey Made? yes			21. Type Electric and Other Logs Run Spectral Gamma Ray Dual spaced Neutron spectral Density log Dual Lat			
22. Producing Interval(s), of this completion - Top, Bottom, Name										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8		36#/J-55		335'		12 1/4		500 sx		0
5 1/2		155#/J-55		5380'		7 7/8		1250 sx		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE		DEPTH SET		PACKER SET
						2.875		3814'		3781' (tac)
26. Perforation record (interval, size, and number)										
3898-4080- 1 spf, 0.40", 27 holes										
4187-4411- 1 spf, 0.40", 26 holes										
4525-4787- 1 spf, 0.40", 25 holes										
5005-5190- 1 spf, 0.40", 25 holes										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
See attached						Completion Sundry				
28. PRODUCTION										
Date First Production 12/30/10		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping				Well Status (Prod. or Shut-in) Prod				
Date of Test 1/3/11	Hours Tested 24	Choke Size n/a	Prod'n For 24 hrs	Oil - Bbl 48	Gas - MCF 82	Water - Bbl. 661	Gas - Oil Ratio			
Flow Tubing Press. 0	Casing Pressure 50	Calculated 24- Hour Rate	Oil - Bbl. 48	Gas - MCF 82	Water - Bbl. 661	Oil Gravity - API - (Corr.) 38				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold							30. Test Witnessed By:			
31. List Attachments Mud Log, Deviation Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
n/a		Latitude		Longitude		NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 575-623-6601			Printed Name Tammy R. Link			Title: Production Analyst			Date: 1/11/11	
E-mail Address: tlink@heycoenergy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. nhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 680	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 845	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1095	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1655	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2075	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2430	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3810	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	T. M. Morrow
T. Tubb 5235	T. Delaware Sand	T. Morrison	T. L. Morrow
T. Drinkard	T. Bone Springs	T. Todilto	T. Yeso 3890
T. Abo	T. 1 st BS SD	T. Entrada	
T. Wolfcamp	T. 2 nd BS SD	T. Wingate	
T. Penn	T. 3 rd BS SD	T. Chinle	
T. Cisco (Bough C)	T. Morrow	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...3935.....to...4145...Oil.....

No. 3, from.....4660.....to...4785.....Oil.....

No. 2, from...4345 ...to....4490 Oil.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thicknes In Feet	Lithology
0	680	680	Qal, Anhy + Salt				
680	1655	975	Anhy & Rd Stz w/minor Dolo + Ss				
1655	2075	420	Anhy & w/minor Ssh+Dol				
2075	2520	445	Dolo w/minor Ss + Anhy				
2520	3810	1290	Dolo off wht-brn f-vxln				
3810	3890	80	Ss. Tan vfg & Sandy Dolo				
3890	4325	435	Dolo lt brn vfxln				
4325	4750	425	Dolo lt brn w/minor Ss				
4750	5235	485	Dolo, lt gry vfxln				
5235	TD	148	Ss vfg & Dolo. Lt gry				
	5838						