

GERALD 1/16/04



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Lori Wrotenbery**

Director

**Oil Conservation Division**

**JAN 16 2004**

13 January 2004

Marbob Energy

P.O. Box 227

Artesia, New Mexico 88211-0227

**RECEIVED**

**FEB 23 2004**

**OCD-ARTESIA**

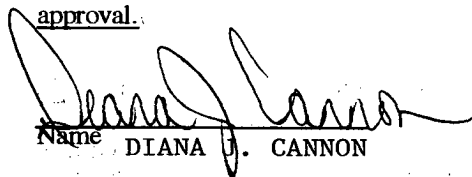
Form C-103 Report of Plugging for your Scoggins Draw State "C" # 1 J-16-18-27 API 30-015-26223  
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to  
be cleared to comply with OCD rules and regulations. Please check each item in the space provided to  
indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in  
concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name,  
well number and location including quarter/quarter section or unit letter, section, township, range and API  
well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been  
cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been  
leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for  
plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and  
returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and  
approval.

  
Name **DIANA J. CANNON**

  
Van Barton  
Field Rep. II

PRODUCTION ANALYST  
Title

FEBRUARY 20, 2004

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-015-26223
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-3635
7. Lease Name or Unit Agreement Name	SCOGGINS DRAW STATE "C" COM
8. Well Number	1
9. OGRID Number	14049
10. Pool name or Wildcat	RED LAKE ATOKA; MORROW

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
MARBOB ENERGY CORPORATION

3. Address of Operator  
PO BOX 227, ARTESIA, NM 88211-0227

4. Well Location  
Unit Letter J : 1980 feet from the SOUTH line and 1980 feet from the EAST line  
Section 16 Township 18S Range 27E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3432.8' GL

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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLUG & ABANDON AS FOLLOWS:

11/25/03 - CIRC HOLE W/ GELLED BRINE WATER. SPOT 25 SX CMT PLUG @ 9480'. SPOT 25 SX CMT PLUG @ 6210'. SET 4 1/2" CMT RETAINER @ 3332' & PUMP 50 SX CMT PLUG THRU HOLE IN CSG @ 3450'. PERF @ 1905' FOR PLUG ACROSS SURF SHOE. PERF @ 937' FOR PLUG ACROSS TOP OF QUEEN. PERF @ 60' FOR SURF PLUG.

11/26/03 SET RETAINER @ 1788'. PUMP 35 SX OF P+ NEAT CMT THRU SQUEEZE HOLES @ 1905'. SET 4 1/2" CMT RETAINER @ 837' & PUMP 35 SX OF P+ NEAT CMT THRU SQUEEZE HOLES @ 937'. CIRC CMT THRU SQUEEZE HOLES @ 60' W/ 35 SX P+ 15% CAL SEAL 3% CACL2. CMT NOT SETTING UP. CIRC CMT OUT OF HOLE.

11/28/03 - CUT CSG @ 781'. PULL 19.5 JTS OF 4 1/2" CSG.

11/29/03 - SET RETAINER @ 765'. UNABLE TO SQUEEZE CMT THRU RETAINER. CIRC 8 5/8"

~~CSG W/ 200 SX P+ 2% CACL2. TOP OFF CSG W/ CMT. INSTALL DRY HOLE MKR.~~

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Diana J. Cannon TITLE PRODUCTION ANALYST DATE 1/6/04

Type or print name DIANA J. CANNON

(This space for State use)

Telephone No. (505) 748-3303

APPROVED BY [Signature] TITLE [Signature] DATE FEB 26 2004

Conditions of approval, if any: