

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised June 10, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-33002
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Spruce <sup>10 State</sup> #001
8. Well Number 001
9. OGRID Number 147179
10. Pool name or Wildcat Hoag Tank Morrow

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

RECEIVED

2. Name of Operator  
Chesapeake Operating, Inc.

FEB 05 2004

3. Address of Operator  
P. O. Box 18496, Oklahoma City, OK 73154-0496

OCD-ARTESIA

4. Well Location

Unit Letter 0 : 1310 feet from the South line and 1980 feet from the East line

Section 10 Township 19S Range 23E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GL: 3923'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perfs, Tubing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/29/03 RU Schlumberger & perf Morrow 8002'-8121', 30 holes, .42" hole, 23 gram charges,  
12/30/03 RU Weatherford, acidize w/1500 gal 7.5% HCL acid w/additives, drop 35 ball sealers,  
max PSI 3350#, avg PSI 2475#, avg rate 4 BPM, ISIP 1755#, 5 min 1237#, 10 min 1017#,  
15 min 913#. Swab 52 BW in 1.5 hrs, FFL 2500', pump 65 bbls 7% KCL wtr down annulus  
01/02/04 RU Weatherford, Frac Morrow, pump pad of 7000 gal Magnumfrac L-30 gel, 14,000 gal  
63Q linear foam, 60,360# Acfrac PR6000 mesh sand, flush w/2705 gal Aquavis 30G linear  
foam  
01/03/04 Run 258 jts 2-3/8" 4.7# L-80 SMLS tubing  
01/05/04 RIH w/pkr, set @7950', SICP 1550'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 02/04/04

Type or print name Barbara J. Bale E-mail address: bbale@chkenergy.com Telephone No. (405) 848-8000  
(This space for State use)

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE FEB 06 2004  
Conditions of approval, if any: