State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

complete to the best of my knowledge and belief.

Chasity Jackson

Regulatory Analyst

cjackson@conchoresources.com

Phone:

432-686-3087

Signature:

Title:

Date:

Printed name:

E-mail Address:

2/8/11

District IV

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. ² OGRID Number Operator name and Address **COG Operating LLC** 229137 -550 W. Texas Avenue, Suite 1300 Reason for Filing Code/ Effective Date Midland, TX 79701 NW effective 1/17/11 ⁴ API Number Pool Name ⁶ Pool Code 96610 30 - 015-38171 Empire Glorieta Yeso, East ⁷ Property Code 8 Property Name Well Number 302495 ~ Folk Federal I. Surface Location Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line County 17 17S 29E 330 North 330 Eddy 11 Bottom Hole Location UL or lot no. Section Township Range Feet from the North/South line Feet from the East/West line County Gas Connection
Date 12 Lse Code 13 Producing Method ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Date 17 C-129 Expiration Date 至厅 1/17/11 III. Oil and Gas Transporters 18 Transporter 19 Transporter Name ²⁰ POD 21 O/G 22 POD ULSTR Location **OGRID** and Address and Description Navajo Refining Co. Pipeline Div. 15694 1212510 O **DCP Midstream** 1212530 RECEIVED FEB 1 4 2011 NMOCD ARTESIA IV. Produced Water 24 POD ULSTR Location and Description 1212550 V. Well Completion Data 25 Spud Date ²⁹ Perforations 26 Ready Date ²⁷ TD ²⁸ PBTD 30 DHC, MC 1/17/11 5478 3973 - 5260 12/18/10 5420 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 13-3/8 17-1/2 329 950 11 8-5/8 400 866 7-7/8 5-1/2 1000 5462 2-7/8 5236 VI. Well Test Data 35 Date New Oil 38 Test Length Tbg. Pressure Csg. Pressure 36 Gas Delivery Date 37 Test Date 1/22/11 1/22/11 1/27/11 24 70 70 42 Oil 43 Water 44 Gas 41 Choke Size 45 AOF 46 Test Method 114 484 ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and

Approval Date:

APR

2011

Operator: (DG	Well Names Fall Food area	1/L
OGRID: 229 131	Well Name: Folk Federal API: 30-0 15 - 38171	
Date C104 rec'd 2/14/3 Date of file review/_/	2011	
Inactive Well List Additional Bonding:	out of	
APD Approval Date $\frac{6}{9}/\frac{3}{24}$ Pit Permit Approval	1/2010 /2010 Permit# 210779 Pit	Closure: <u> /5 /201</u>
Spud notice 2/ 8/ Surface casing 3.315 ar Intermediate 8.425 ar Production csg 5.5 an TD Reached: 2/ 2 Rig Released:	mended required mended required nended required 27/2010	find Kt
Deviation Survey: 0.64	1@ 5404 TD@ 5478	
Directional Survey/_/_ "As Drilled" or An	MD TVD_nended C-102	
Completion Sundry: 2 /25 Completion Report: 2 /25 Logs 2-14-11	/2011	
	NSPART	- -
OTHER REQUIREMENTS: _		
_		
Inactive Well List// Additional Bonding		
Reviewed by	DENIED	/ /