

Submit 1 Copy To Appropriate District
Office

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

WELL API NO. 30-015-23658
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Red Lake Unit <input checked="" type="checkbox"/>
8. Well Number 24 <input checked="" type="checkbox"/>
9. OGRID Number 270265 <input checked="" type="checkbox"/>
10. Pool name or Wildcat Red Lake; Qn-Grayburg, East (51340)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well Gas Well ☒ Other WIW

2. Name of Operator
SandRidge Exploration & Production, LLC ☒

3. Address of Operator
123 Robert S Kerr Ave., OKC OK 73102-6406

4. Well Location
Unit Letter G : 1986 feet from the N line and 1983 feet from the E line
Section 36 Township 16S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3694 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: AMENDMENT TO INTENT DATED 4-15-2011 ☒

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SandRidge E&P, LLC, requests approval to plug and abandon the subject well as per the attached procedure. This procedure cancels and supersedes original C-103 dated 4-15-11 and reflects additional requirements noted by NMOCD, as well as cutting and pulling the uncemented casing so it can be salvaged. NMOCD will be notified prior to initiation of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen Sharp TITLE Sr. Regulatory Analyst DATE 5/10/2011

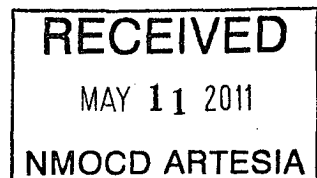
Type or print name Karen Sharp E-mail address: ksharp@sdrge.com PHONE: (405) 429-5745

For State Use Only

APPROVED BY: [Signature] TITLE _____ DATE 5/12/2011
Conditions of Approval (if any):

Approval Granted providing work
is complete by 7/18/2011

SEE ATTACHED
CONDITIONS OF
APPROVAL



Well name: **Red Lake Unit #24**

Project: **P&A well**
Field: Langlie Mattix
State, County: Eddy, New Mexico
Location: Sec. 36, T16S R28E
TD: 1,892'
PBSD: 00'
TOC: 1,051'
KB 3,699' 2' KB
GL 3,697'
Misc info 5.5"x OH annular Fluid
5.5" csg fluid
BHT 105

Perfs 2748' - 3411'



Engineer: Aaron Cattley
Office: 405-429-6342 Cell: 405-426-2292 acattley@sdrge.com

ITEM	OD (in)	Weight (ppf)	ID (in)	Drift (in)	GRADE	THD	TOP	BTM	# JTS	BIT SIZE	DEPTH	Burst (psig)	Collapse (psig)	Capacity (bbl/ft)
CSG	8 5/8"	24.0	8.097"	7.972"	K-55	LT & C	0'	318'	41	0.000"	318'	2,950	1,370	0.07230
CSG	4 1/2"	11.6	4.000"	3.875"	K-55	LT & C	0'	1,051'	0	0.000"	1,051'	5,350	4,960	0.02320
TBG	2 3/8"	4.6	1.995"	1.901"	J-55, IPC	EUE						6,770	7,190	0.00405

Maximum allowable pressure is 75% of CSG burst: 4,013 psig

1) MIRU WSU and Reverse Unit. ND WH NU BOP. POOH w/ 1 jt of 2-3/8" and lay down. RIH w/ 2,800' of 2-3/8" 4.6 ppf, N-80, EUE workstring, casing scraper and 6 2-3/8" collars and clean well down to ~1,770' or top of cement. Circ hole clean for at least 1 hr using 2% KCl Substitute. POOH and lay down string mill. RD Reverse unit.

2) POOH w/ casing scraper and RD Reverse Unit.

3) RIH and freepoint 4-1/2" casing at +/- 1050' and cut casing. POOH w/ 4-1/2" casing and lay down.

4) MIRU Pump truck and Plugging company. Spot 25 sks Class C cmt from 950' - 1150'. Wait on cement and tag.

5) Spot 25 sx Class C cmt from 635' - 735'. WOC and tag.

6) Spot 45 sks Class C cmt from 200' - 400'. WOC and tag.

7) Perf and Squeeze plug from 60' to surface.

8) RDMO Pump truck and cementing company. Cut off well head, clean location and install Ground level dry hole marker..

Current

318'

TOC 1051'

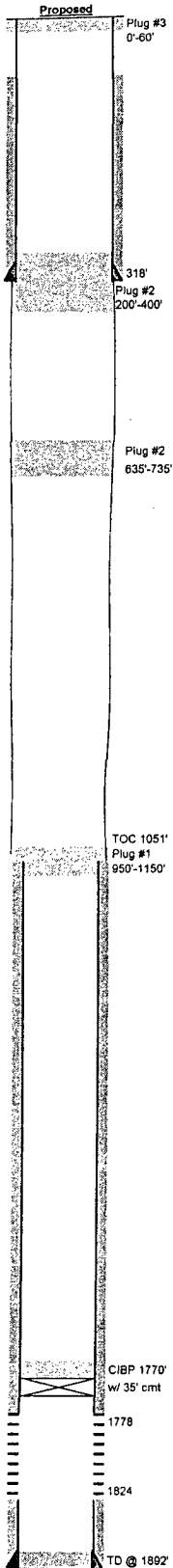
CIBP 1770
w/ 35' cmt

1778

1824

TD @ 1892'

WELLBORE SCHEMATIC



WELL NAME:	Red Lake Unit #24	SPOT:	Sec. 36, T16S R28E	ZONE:	Queen/San Andres	OPERATOR:	SandRidge Energy
API NO:	30-015-23658	LOCATION:	Langlie Mattix	ELEVATION:	3,697'	SPUD DATE:	
WI:	100.00000%	FIELD:	Lea	KB:	3,699'	RR DATE:	
NRI:	81.04000%	COUNTY:	New Mexico	TD:	1,892'	MICU:	
Corp ID:	109074	STATE:		PBTD:		COMPL DATE:	

PIPE RECORD							CEMENT & HOLE DATA					
CSG	OD	WT/FT	THD	GRADE	TOP	BTM	# JTS	BIT SIZE	DEPTH	SXS	TYPE	TOC
Cond												
Surface	8 5/8"	24.0	LT & C	K-55	00'	318'			318'			100'
Prod	4 1/2"	11.6	LT & C	K-55	00'	1,051'			1,051'			1,051'
Well tools:												

WELL HISTORY		
DATE	WORK DETAIL	PROD. RESULTS