

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NMNM86024
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name
2. Name of Operator OXY USA Inc.										7. Unit or CA Agreement Name and No.
3. Address P.O. Box 50250 Midland, TX 79710 16696					3a. Phone No. (include area code) 432-685-5717					8. Lease Name and Well No. Cypress 28 Federal #3H
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 435 FNL 60 FWL NWNW(D) At top prod. interval reported below 486 FNL 617 FWL NWNW(D) At total depth 633 FNL 1675 FEL NWNE(B)										9. API Well No. 30-015-38287
<div style="border: 2px solid black; padding: 5px; text-align: center;">RECEIVED APR 25 2011 NMOCD ARTESIA</div>										10. Field and Pool, or Exploratory Laguna Salado Bone Spring, S.
										11. Sec., T., R., M., or Block and Survey or Area Sec 28 T23S R29E
14. Date Spudded 1/10/11					15. Date T.D. Reached 2/3/11					12. County or Parish Eddy
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 3/5/11					17. Elevations (DF, RKB, RT, GL)* 3029.9' GL					13. State NM
18. Total Depth: MD TVD 10747' 7790'			19. Plug Back T.D.: MD TVD 10650' 7788'			20. Depth Bridge Plug Set: MD TVD				
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) HRLA\MCFL\TDL\CNL\HNGS										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)
23. Casing and Liner Record (Report all strings set in well)										
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	
17-1/2"	13-3/8"	H40-48	0	381'	---	550	157	Surface	N/A	
12-1/4"	9-5/8"	J55-40	0	2945'	---	940	326	Surface	N/A	
8-1/2"	5-1/2"	L80-17	0	10734'	5013-3033'	3360	1034	Surface	N/A	
24. Tubing Record										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
2-3/8"	7607'									
25. Producing Intervals										
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status				
A) Bone Springs	7726'	10605'	7726-10605'	.34	96	open				
B)										
C)										
D)										
26. Perforation Record										
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.										
Depth Interval		Amount and Type of Material								
7726-10605'		267432g WF GR11 + 20027g 7-1/2% HCl acid + 454133g DF 200R-21 + 800240# sd								
28. Production - Interval A										
Date First Produced 3/9/11	Test Date 3/27/11	Hours Tested 24	Test Production →	Oil BBL 680	Gas MCF 949	Water BBL 235	Oil Gravity 46.0	Gas Gravity	Production Method Flowing	
Choke Size 20/64	Tbg. Press. Flwg. SI 1140	Csg. Press.	24 Hr. →	Oil BBL 680	Gas MCF 949	Water BBL 235	Gas: Oil Ratio	Well Status Active	APR 17 2011	
28a. Production-Interval B										
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Delaware	2970'
				Bell Canyon	3005'
				Cherry Canyon	3861'
				Brushy Canyon	5048'
				Bone Spring	6683'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature Date 3/31/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.