

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised June 10, 2003

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address OXY USA Inc. P.O. Box 50250 Midland, TX 79710-0250		<sup>2</sup> OGRID Number 16696
		<sup>3</sup> Reason for Filing Code/Effective Date NW - AO - AG
<sup>4</sup> API Number 30-0 15-37921	<sup>5</sup> Pool Name Lost Tank Delaware, West	<sup>6</sup> Pool Code 96582
<sup>7</sup> Property Code 304875	<sup>8</sup> Property Name Lost Tank 3 Federal	<sup>9</sup> Well Number 22

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	3	22S	31E		2324	north	2000	west	Eddy

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 2/25/11		<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
277961	BKEP Crude LLC 6120 S. Yale Ste 500 Tulsa, OK 74136		0	
36785	DCP Midstream LP 370 17th St. Ste. 2500 Denver, CO 80202		G	

RECEIVED  
MAR 17 2011  
NMOCD ARTESIA

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description

V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations	<sup>30</sup> DHC, MC
1/9/11	2/20/11	8225'	8111'	6296-8046'	
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
14-3/4"	11-3/4"	692'	570		
10-5/8"	8-5/8"	4080'	1210		
7-7/8"	5-1/2"	8210'	1620		
	2-7/8"	6332'			

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
2/25/11	2/25/11	2/26/11	24		
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method
	41	126	231		pumping

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name:  
David Stewart

Title:  
Sr. Regulatory Analyst


Email  
david\_stewart@oxy.com

Date: 3/6/11

Phone: 432-685-5717

OIL CONSERVATION DIVISION

Approved by:

  
Title: Dist. R Supervisor

Approval Date: May 13, 2011

**DENIED**                    /                    /                    /