

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen  
Other ☐ Plug Back ☐ Diff. Resvr.

CONFIDENTIAL

2. Name of Operator

EOG Resources Inc.

3. Address

P.O. Box 2267 Midland, Texas 79702

3a. Phone No. (include area code)

432-686-3689

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 760' FWL &amp; 660' FEL, U/L A

At top prod. interval reported below

At total depth

827' FNL &amp; 741' FWL, U/L D

14. Date Spudded

9/6/08

15. Date T.D. Reached

9/16/08

16. Date Completed

☐ D & A☒ Ready to Prod.

10/6/08

18. Total Depth: MD

8440

TVD

4675

19. Plug Back T.D.: MD

8365

TVD

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4	11-3/4	42		378		180 H, 845 C		surface	
	8-5/8	32		1329		900 C		60' CBL	
	5-1/2	17		8433		1400 POZ C		surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	5576							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wolfcamp	4720		4900 - 8360	0.42	120	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4900 - 8360	Frac w/ 280 bbls 15% HCL acid, 640 bbls Dilute acid, 2070 bbls 15 # Linear gel, 316000 lbs 100 mesh sand, 301000 lbs 30/70 sand, 140000 lbs 20/40 sand, 24979 bbls load water.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/6/08	10/14/08	24	→	0	1083	160			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
Open	200	500	→						

Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						NOV 9 2008
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD  
S/ DAVID R. GLASSDAVID R. GLASS  
PETROLEUM ENGINEERRECEIVED  
JAN 10 2011  
NMOCD ARTESIA

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				<b>Glorieta</b>	<b>1660</b>
				<b>Tubb</b>	<b>2980</b>
				<b>Abo Shale</b>	<b>3650</b>
				<b>Abo Carbonate</b>	<b>3820</b>
				<b>Wolfcamp</b>	<b>4720</b>

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Stan WagnerDate 10/16/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**EOG Resources, Inc.**  
4000 North Big Spring, Suite 500  
Midland, TX 79705  
(915) 686-3600



October 16, 2008

State of New Mexico  
Oil Conservation Division  
1301 W. Grand Avenue  
Artesia, New Mexico 88210

OCT/21 2008

OCD-ARTESIA

Re: Confidentiality Request  
Llano 1 Fed 1H

Enclosed please find logs and completion papers for our Llano 1 Fed 1H.  
EOG Resources, Inc. respectfully requests confidentiality for the logs and completion papers on this well.

Thank you for your consideration of this request.

Sincerely,

EOG Resources, Inc.

A handwritten signature in dark ink, appearing to read "Stan Wagner", with a long, sweeping horizontal line extending to the right.

Stan Wagner  
Regulatory Analyst  
432.686.3689