

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-20685
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 307561
7. Lease Name or Unit Agreement Name EMPIRE SOUTH DEEP UNIT ✓
8. Well Number # 3 ✓
9. OGRID Number 272295 ✓
10. Pool name or Wildcat EMPIRE; MORROW, SOUTH (GAS) ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
THREE RIVERS OPERATING COMPANY LLC ✓

3. Address of Operator
1122 S. CAPITAL OF TX HWY, SUITE 325, AUSTIN, TX 78746

4. Well Location
Unit Letter **N** : **660** feet from the **SOUTH** line and **1980** feet from the **WEST** line
Section **31** Township **17S** Range **29E** NMPM **EDDY** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3646' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

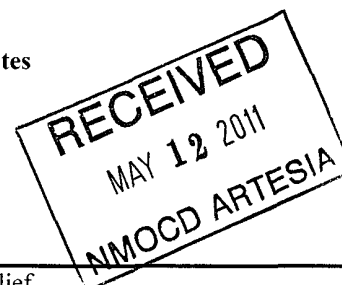
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Three Rivers Operating Company, LLC, respectfully requests permission to run a MIT to extend the TA status of this well. Three Rivers took over operations from Chesapeake Operating Company on June 1, 2010. Three Rivers requests extending the TA status to evaluate an re-completion potential that may exist. Upon completion of evaluations, should results indicate, the well will be plugged and abandoned. Following is the procedure for performing the MIT:

- 1) Notify NMOCD 24 hours in advance of conducting the MIT
- 2) Conduct job safety meeting on location prior to conducting any procedure
- 3) Check casing and bradenhead for pressure (leave bradenhead valve open)
- 4) Rig up pump truck on casing, pump water and pressure to +/- 500 psi and hold
- 5) Monitor pressure with chart recorder (update calibration) for a minimum of 30 minutes
- 6) Release pressure, rig down, close well in

Upon permission, MIT will be tentatively scheduled for the week of May 16, 2011.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James D. Wilson TITLE: **OPERATIONS MANAGER** DATE: **05/10/2011**
Type or print name **JAMES D. WILSON** E-mail address: **jwilson@3rn.com** PHONE: **512-600-3185**
For State Use Only

APPROVED BY: Russell Nae TITLE: COMPLIANCE OFFICER DATE: 5/19/11
Conditions of Approval (if any):

(Signature)



Current Wellbore Schematic

EMPIRE SDU 3

Field: SOUTH EMPIRE-MORROW GAS
County: EDDY
State: NEW MEXICO
Elevation: GL 3,651.00 KB 3,670.00
KB Height: 19.00

Location: SEC 31, 17S-29E, 660 FSL & 1980 FWL

Spud Date: 8/5/1972
Initial Compl. Date:
API #: 3001520685
CHK Property #: 890427
1st Prod Date:
PBSD: Original Hole - 10881.0
TD: 10,925.0

