

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NM-25876

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well ☒

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator
CHEVRON U.S.A. INC.

3a. Address
15 SMITH ROAD
MIDLAND, TEXAS 79705

3b. Phone No. (include area code)
432-687-7375

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
GETTY "24" FEDERAL #16 ☒

9. API Well No.
30-015-32644

10. Field and Pool or Exploratory Area
LIVINGSTON RIDGE, DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1800' FSL, & 1650' FEL, SEC 24, T-22S, R-31E, UL: J ☒

11. Country or Parish, State
EDDY COUNTY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4-16-2011: MIRU.

4-18-2011: TIH W/INJ PKR SET @ 6539. (57' ABOVE TOP PERFS WHICH ARE LOCATED @ 6596') CIRC 140 BBLS OF PKR FLUID FROM 6539' TO SURFACE.

4-19-2011: RAN CHART FOR BLM. PAUL SWARTZ W/BLM WAS ON LOCATION TO WITNESS TEST. TEST CSG @ 540 PSI FOR 30 MINUTES. TESTED GOOD. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN.

Well is Temporarily Abandoned.

Well will be TA'd for a period of 6 months, or until 9/25/2011. Evaluations are being done to execute a workover in the near future.

After 9-25-11 the well must be online or plans to P & A must be submitted.

RECEIVED
MAY 17 2011
NMOCD ARTESIA

APPROVED

MAY 12 2011

/s/ JD Whitlock Jr

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Denise Pinkerton

Title Regulatory Specialist

Signature

Date 04/26/2011

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Well Name: Gelley 24-16 Operator: Chevron
API #: 38015-32644 T 22 S - R 31 E, Sec: 24
Lease #: NM 25378 P-111#
Date of Recorder Calibration: 03/05/11 Recorder serial #: 5540
Testing Co: Nabors Meter: 44456 Meter ID: 44456
Date of Mechanical Integrity Test: 4/19/2011
Operator Witness: [Signature]
BLM Witness: [Signature]

surface & internal vents open during test

Getty 24 Federal #16

Location:

1800' FSL & 1650' FEL, Sec-24 T-22S, R-31E
Unit Letter: J
Field: Livingston Ridge
County: Eddy
State: New Mexico
Area: Eunice

Well Info:

Spud Date: 4/23/2003
Initial Compl: 6/4/2003
API: 30-015-32644
Cost Center:
CHEVNO:

Wellbore Diagram

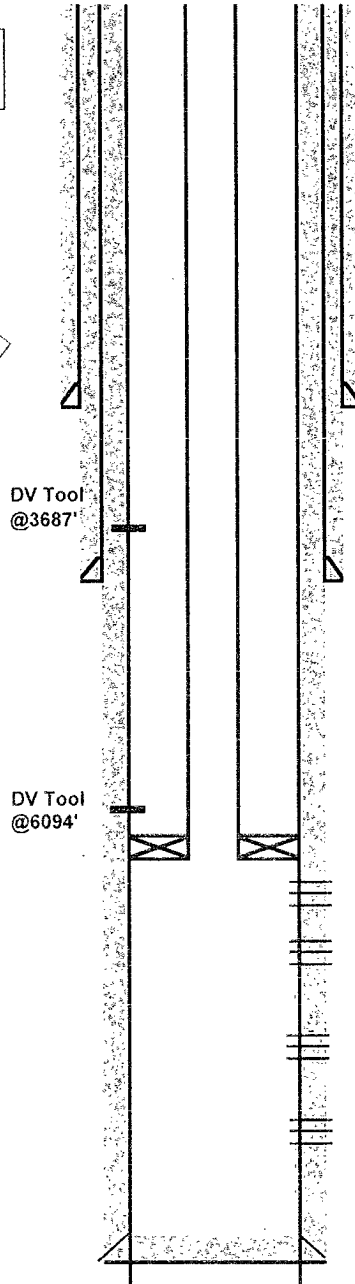
Elevations:

DF:
K8:
GL: 3585'

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WFO Engineer, WFO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

TA String

210 jts - 2-7/8" L-80 tubing
 2-7/8" On/Off Tool w/
 1.78" F-Profile Nipple
 5-1/2" Pkr @ 6539'



Surface Casing

Size: 13 3/8" 48# H-40
Set @: 807
With: 950 sx
TOC: Surface
By: Circulation, 250 sx
Hole Size: 17 1/2"

Intermediate Casing

Size: 8-5/8" 32# K-55
Set @: 4462'
With: 1300 sx
TOC: Surface
By: Circulation, 250 sx
Hole Size: 11"

Perfs Status

Perfs	Status
6596-6602'	Open
6854-6858'	Open
7003-7007'	Open
7076-7092'	Open
7100-7105'	Open
7117-7121'	Open
8158-8190'	Open
8264-8277'	Open
8307-8309'	Open
8314-8334'	Open
8337-8343'	Open
8352-8357'	Open

Production Casing

Size: 5-1/2", 15.5# & 17# J-55
Set @: 8600'
With: 1500 sx
TOC: Surface
By: Circulation
Hole Size: 7 7/8"

Updated: 27-Apr-11

By: rhbz

PBTD: 8552'

TD: 8630'