Form-3160-18 . " (October, 1999)

> Certified Mail - Return Receipt Requested 70101870000352257200

OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	Page	11118014			
	Page	of.	2		
	IDENT	TFICATION	1		
se	NMLC	029435B			

			NO	TICE OF	K WF	RIT"	TEN OR	DER		Unit PA	
Bureau of Land Management O	ffice					Opera	tor				
CARLSBAD FIELD OFFICE					LINN OPERATING INC.						
Address 620 E GREENE STREET CARLSBAD NM 88220					Addre	ss (STREET TON TX	SUITE 5100 77002		
Telephone						Attent	ion				
*	575-	234-5994				·					
Inspector	Bl	AKLEY				Attn Addr					
Site Name		Well or Facil		1/4 1/4 Section	Townsh	•	Range	Meridian County			State
J L KEEL B		3	-	NENW 6		7S	31E	NMP		EDDY	NM ·
Site Name J L KEEL B		Well or Facil	•	1/4 1/4 Section SENE 5	Townsh	ip 7S	Range 31E	Meridian NMP	County	EDDY	State
Site Name		Well or Facil		1/4 1/4 Section	Townsh		Range	Meridian	County	EDDY	State
(SEE ATTACHE	(D)	l ren or 1 den	,	174 174 Section	TOWNSH	P	Range	IVICI Idiali	County		State
	The follo	wing condition	ı(s) were fo	and by Bureau of	Land Ma	nageme	ent Inspectors on t	he date and at the	site(s) listed	above.	
Date			ctive Action to be ompleted by		Date Corrected		Aut	Authority Reference			
05/10/2011	09	09:00 06/15/		/15/2011				43 CFR 3162.3-4			
Recent field inspection (ta) wells. The Bureau definition of a shut-in voroduction in paying quanton well is a conseve value as a service been shut-in or have b Management. 43 cfr 3 pe promptly plugged a (Remarks continued or	of Land vell is a d uantities ompletion e comple een tem 162.3-4 nd aband	Managen completion or capable that is no etion. According to the comporarily at (c) required oned and	nent (BL n that is peroperties of services cording to cording to cordine cordine cordine do require	M) and Offic physically ar rice use. The le of product of leld inspect d without au vells incapat	e of Name of the definition in the contraction of t	atura chanic nition payir ne we ation produ	I Resources cally capable of a temporary quantities ells reference from the Burction in paying the control of t	Revenue (O e of arily but which med above have eau of Land ng quantities	NRR) ay e s or	2000 J	Pied for rec NMOCD (A 5/25)
When the Written Order is c	complied w	ith, sign thi	s notice an	d return to abo	ve addre	ess.				C AN C)/
Company Representative Title				Sign	Signature Date 1			, ·			
Company Comments					 .	-				—/2 <u>}</u>	
							•			· · · · · · · · · · · · · · · · · · ·	
											
The Authorized Officer has			.:			ning	21612 Weig				

The Authorized Officer has authority to issue a Written Order in accordance with 43 CFR 3161.2. Written Order correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each stipulation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management Office at the address shown above. If you do not comply as noted above under "Corrective Action to be Completed By", you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outlined in 43 CFR 3163.1 and may also incur civil penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully " prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

Review and Appeal Rights

A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land M	anger lent Authorized Officer		Date 5/11/2011	Time 16:00	
		7 FOR OFFICE	USE ONLY	,	
Number	Date	Type of Inspection			
51			PI		

Additional information for Written Order Number 11JB014

Wells and/or Facilities, continued

Site Name	Well or Facility	1/4 1/4 Sec Township	Range	Meridian	County	State
J L KEEL B	11	SESW 5 17S	31E	NMP	EDDY	NM
J L KEEL B	. 14	SESE 5 17S	31E	NMP	EDDY	NM
J L KEEL B	19	NWSE 5 17S	31E	NMP	EDDY	NM
J L KEEL B	22	NWSW 5 17S	31E	NMP	EDDY	NM
J L KEEL B	21	NWSE 6 17S	31E	NMP	EDDY	NM
J L KEEL B	26 .	SWSW 6 17S	31E	NMP	EDDY	NM
J L KEEL B	6	SENW 8 17S	31E	NMP	EDDY	NM
J L KEEL B	47	NENW 8 17S	31E	NMP	EDDY	NM
J L KEEL B	17	SWNW 8 17S	31E	NMP	EDDY	NM
J L KEEL B	27	NWSE 8 17S	31E	NMP	EDDY	NM
J L KEEL B	29	NESW 8 17S	31E	NMP	EDDY	NM
J L KEEL B	30 32	SWSE 6 17S NWNE 6 17S	31E	NMP	EDDY	NM
J L KEEL B	32 31	NWNE 6 17S SWNE 6 17S	31E 31E	NMP NMP	EDDY EDDY	NM
J L KEEL B J L KEEL B	36	SENW 5 17S	31E	NMP	EDDY	NM NM
J L KEEL B	30 37	SWNW 5 17S	31E	NMP	EDDY	NM
J L KEEL B	42	NESW 6 17S	31E	NMP	EDDY	NM
J L KEEL B	45	SWNE 5 17S	31E	NMP	EDDY	NM
J L KEEL B	76	SWNE 8 17S	31E	NMP	EDDY	NM
J L KEEL B	83	SENW 5 17S	31E	NMP	EDDY	NM
J L KEEL B	90	SENW 8 17S	31E	NMP	EDDY	NM

BLM Remarks, continued

more than 30 days.

more than 30 days.
Therefore you are to do the Following:

1. Submit a plan of action with time frames included that will outline procedures to place each and every well on this lease back into proper status, IE producing, injecting with successful MIT as necessary, or a Notice of Intent to plug and abandon wells as necessary. This plan of action will be subject to approval by our Engineers. Time frames shall be kept to a minimum.

2. Injection into any wellbore of which has failed a CIT or MIT must cease immediately upon failure and shall not be put back on line until repaired and a witnessed MIT is performed. Witnessing shall be done either by the NMOCD or BLM.

3. It is advisable that this company make arrangements to meet with our staff to discuss measures.

3. It is advisable that this company make arrangements to meet with our staff to discuss measures necessary to obtain long term compliance. Field personnel as well as engineering and management should be included. You may call Jerry Blakley 575-234-5994 to make such arrangements. Complete contact information is at the bottom of this order.

4. Corrective action to be completed by the following time frames: 6/15/2011

5. 43 cfr 3162.4-1(c) also requires you to notify the authorized officer, not later than the fifth business day after production is resumed for any well which has been off production for more than 90 days, the date on which such production was resumed. Notification may be by letter or sundry notice, or orally followed by letter or sundry notice.

For monitoring and tracking purposes, please submit appropriate paperwork to this office

attention: Jerry Blakley

If you have further questions please contact:

Jerry D. Blakley Petroleum Engineering Technician Bureau of Land Management 620 East Greene Street Carlsbad, NM 88220 Office: (575) 234-5994 Cell: (575) 361-0112 Fax: (575) 234-5927

E-mail: Jerry_Blakley@nm.blm.gov

Sec. 3162.3-4 Well abandonment.

(a) The operator shall promptly plug and abandon, in accordance with a plan first approved in writing or prescribed by the authorized officer, each newly completed or recompleted well in which oil or gas is not encountered in paying quantities or which, after being completed as a producing well, is demonstrated to the satisfaction of the authorized officer to be no longer capable of producing oil or gas in paying quantities, unless the authorized officer shall approve the use of the well as a service well for injection to recover additional oil or gas or for subsurface disposal of produced water. In the case of a newly drilled or recompleted well, the approval to abandon may be written or oral with written confirmation.

abandon may be written or oral with written confirmation.

(b) Completion of a well as plugged and abandoned may also include conditioning the well as water supply source for lease operations or for use by the surface owner or appropriate Government Agency, when authorized by the authorized officer. All costs over and above the normal plugging and abandonment expense will be paid by the party accepting the water well.

(c) No well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer. The authorized officer may authorize a delay in the permanent abandonment of a well for a period of 12 months. When justified by the operator, the authorized officer may authorize additional delays, no one of which may exceed an additional 12 months. Upon the removal of drilling or producing equipment from the site of a well which is to be permanently abandoned, the surface of the lands disturbed in connection with the conduct of operations shall be reclaimed the surface of the lands disturbed in connection with the conduct of operations shall be reclaimed in accordance with a plan first approved or prescribed by the authorized officer. [47 FR 47765, Oct. 27, 1982. Redesignated and amended at 48 FR 36583- 36586, Aug. 12, 1983, further amended at 53 FR 17363, May 16, 1988; 53 FR 22847, June 17, 1988]