OCD-ARTESIA Form 3160-4 UNITED STATES
DEPARTMENT OF THE INTERIOR (April 2004) FORM APPROVED OMBNO. 1004-0137 BUREAU OF LAND MANAGEMENT Expires: March 31, 2007 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Serial No. NMLC029418A 6. If Indian, Allottee or Tribe Name la. Type of Well ✓ Oil Well Gas Well Dry Other b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr, . Unit or CA Agreement Name and No. NMNM71030C Name of Operator CHEVRON USA INCORPORATED Lease Name and Well No.
TEX MACK 11 FEDERAL 39 (AGENT: COG OPERATING LLC) AFI Well No. 3a Phone No. (include area code) Address 550 W. TEXAS AVE. SUITE 100 30-015-37823 432-686-3087 MIDLAND TX, 79701 Field and Pool, or Exploratory Location of Well (Report location clearly and in accordance with Federal requirements)* FREN; GLORIETA-YESO At surface Lot N 950' FSL & 2058' FEL Sec., T., R., M., on Block and Survey or Area At top prod. interval reported below Sec 11 T17S R31E County or Parish 13. State At total depth LOT N 978' FSL & 2297' FEL NM EDDY Elevations (DF, RKB, RT, GL)* 14. Date Spudded 15. Date T.D. Reached 16. Date Completed 02/15/2011 3936' GL 01/10/2011 01/20/2011]D & A Ready to Prod. 20. Depth Bridge Plug Set: 18. Total Depth: MD 6897 19. Plug Back T.D.: MD 6812 MD TVD TVD 6897 TVD 6812 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Was well cored? ✓ No Yes (Submit analysis) Yes (Submit report) Was DST run? **✓** No CN / HNGS, Micro CFL / HNGS Directional Survey? ✓ Yes (Submit copy) No 23. Casing and Liner Record (Report all strings set in well) Stage Cementer Slurry Vol. (BBL) No. of Sks. & Amount Pulled Wt. (#/ft.) Hole Size Size/Grade ·Top (MD) Bottom (MD) Cement Ton* Type of Cement Depth 17.5 13.375 48 0 728 0 0 1900 600 0 11 8.625 32 0 6897 1050 0 17 7.875 5.5 24. Tubing Record Depth Set (MD) Packer Depth (MD) Depth Depth Set (MD) Packer Depth (MD) Size Size Size 2.875 6329 25. Producing Intervals Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status PADDOCK 5290 5415 5290 TO 5415 .41 26 **OPEN** BLINEBRY 5800 6000 5800 TO 6000 .41 26 **OPEN** \overline{C} BLINEBRY 6070 6270 6070 TO 6270 .41 26 **OPEN**

BLINEBRY 6340 6540 6340 TO 6540 .41 26 **OPEN** Acid, Fracture, Treatment, Cement Squeeze, etc Amount and Type of Material Depth Interval 5290 TO 5415 ACIDIZE W/ 3,000 GALS 15% ACID. FRAC W/ 107,071 GALS GEL, 105,219# 16/30 OTTAWA SAND, 11,238# 16/30 SIBERPROP SAND. 5290 TO 5415 ACIDIZE W/ 2,500 GALS 15% ACID. 5800 TO 6000 FRAC W/ 128,329 GALS GEL, 149,331# 16/30 OTTAWA SAND, 39,156# 16/30 SIBERPROP SAND. 5800 TO 6000 28. Production - Interval A Test Date Date First Hours Tested Test Production Oil Gravity Con. API Production_Metho Oil BBL Gas MCF Produced ** SI waiting on production facility construction* 24 Choke Csg. Water BBL Gas/Oil Tbg. Press. 24 Hr. Oil Gas Well Status MCF Ratio Size Flwg. Press Rate SI 70 28a. Production - Interval B Date First Gas MCF Oil Gravity Corr. API Test Hours Test Water Gas Gravity Production Method PR 2011 Produced Production BBL BBL Choke Gas/Oil Well Status Tbg. Press 24 Hr. Gas Oil BBL Flwg. Press MCF Ratio Rate BUPEAU OF LAND MA<u>NAGEMENT</u> SI CARLSBAD FIELD OFFICE *(See instructions and spaces for additional data on page 2)

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