# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM98187

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

1. Type of Well    Oil Well   Gas Well   Other		7. If Unit or CA/Agreement, Name and/or No.					
Contact: STORMIS DAVIS   Contact: STORMIS DAVIS   Save process of the process o	SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Officer CA/Agreement, Name and/or No.		
Name of Operator   COG OPERATING LLC   E-Mail: sdavis@conchoresources.com   30-015-37185	Type of Well				8. Well Name and No	SEDAL COM 411	
COG OPERATING LLC  3a. Address 3a. Address 2208 W. MAIN STREET ARTESIA, NM 88210  4. Location of Well (Foouge, Sec. T. R. M., or Survey Description)  Sec 13 T19S R31E NENE 330FNL 380FEL  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Acidize Alter Casing Fracture Treat Abandonment Notice Final Abandonment Notice Change Plans Plug and Abandon Plug Back West Thereby certify that the foregoing is true and correct West Provided by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator  COG Operating LLC, as new operator, accepts all applicable terms, conditions, stipulations & restrictions concerning Operations Conducted on the lease or portion of lease described.  COG Operating LLC, as new operator, accepts all applicable terms, conditions, stipulations & restrictions concerning operations conducted on the lease or portion of lease described.  COG Operating LLC, as new operator, accepts all applicable terms, conditions, stipulations & restrictions concerning operations conducted on the lease or portion of lease described.  COG Operating LLC, as new operator, accepts all applicable terms, conditions, stipulations & restrictions concerning operations conducted on the lease or portion of lease described.  COG Operating LLC, as new operator, accepts all applicable terms, conditions, stipulations & restrictions concerning operations conducted on the lease or portion of lease described.  COG Operating LLC, as new operator, accepts all applicable terms, conditions, stipulations & restrictions concerning operations conducted on the lease or portion of lease described.  COG Operating LLC meets federal bonding requirements as follows (43 CFR 3104):  BRECEIVED  MAY 5 2011							
2208 W. MAIN STREET ARTESIA, NM 88210  4. Location of Well (Footage, Sec., T., R. M., or Survey Description)  5. Sec 13 T19S R31E NENE 330FNL 380FEL  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  13. Describe Proposed or Completed Operation (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration for Its proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and a Attach the Bond under which the work will be performed or provide the Bond No. in file with BLMBIA. Required subsequent reports shall be filed only after all requirements, including reclamation, have been completed, and the operator on the above-referenced lease.  COG Operating LLC, as new operator, accepts all applicable terms, conditions, stipulations & restrictions concerning operations conducted on the lease or portion of lease described.  COG Operating LLC meets federal bonding requirements as follows (43 CFR 3104):  BORD REPORTED  MAY 0 6 2011  MAY 5 2011							
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION    Notice of Intent   Acidize   Deepen   Production (Start/Resume)   Water Shu   Alter Casing   Fracture Treat   Reclamation   Well Integ   Other   Final Abandonment Notice   Change Plans   Plug and Abandon   Recomplete   Other   Well Integ   Other   Plug Back   Water Disposal    3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration in If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and 2 Attach the Bond under which the work will be performed or provide the Bond No. on Bond No. and the site is ready for final inspection.)  As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator determined bat the site is ready for final inspection.)  As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above-referenced lease.  COG Operating LLC, as new operator, accepts all applicable terms, conditions, stipulations & restrictions concerning operations conducted on the lease or portion of lease described.  COG Operating LLC, as new operator, accepts all applicable terms, conditions, stipulations & restrictions concerning operations conducted on the lease or portion of lease described.  COG Operating LLC meets federal bonding requirements as follows (43 CFR 3104):  Bond Coverage: Individually Bonded BLM Bond No.: B001039/NMB000740  The effective date of the change: October 1, 2010  RECEIVED  MAY 5 2011	2208 W. MAIN STREET	: 575-748-6946	e)	10. Field and Pool, or Exploratory LUSK; BONE SPRING, WEST			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION    Notice of Intent   Acidize   Deepen   Production (Start/Resume)   Water Shu   Reclamation   Well Integ   Subsequent Report   Casing Repair   New Construction   Recomplete   Other   Change Plans   Plug and Abandon   Temporarily Abandon   Change Plans   Plug and Abandon   Recomplete   Water Disposal    3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration in If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and 2 Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/PBIA. Required subsequent reports shall be filed within 30 de following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160.4 shall be filed within 30 de following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160.4 shall be filed within 30 de following completion of the involved operations. If the operation shall be filed within 30 de following reclamation, have been completed, and the operator determined that the site is ready for final inspection.)  As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator and the above-referenced lease.  COG Operating LLC, as new operator, accepts all applicable terms, conditions, stipulations & restrictions concerning operations conducted on the lease or portion of lease described.  COG Operating LLC, as new operator, accepts all applicable terms, conditions, stipulations & restrictions concerning operations conducted on the lease or portion of lease described.  COG Operating LLC, as new operator, accepts all applicable terms, conditions, stipulatio	4. Location of Well (Footage, Sec., 7			11. County or Parish, and State			
TYPE OF SUBMISSION    Acidize	Sec 13 T19S R31E NENE 33	·		EDDY COUNTY, NM			
TYPE OF SUBMISSION    Acidize							
Notice of Intent	12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
Alter Casing   Fracture Treat   Reclamation   Well Integ   Subsequent Report   Casing Repair   New Construction   Recomplete   Other   Other   Change Plans   Plug and Abandon   Temporarily Abandon   Convert to Injection   Plug Back   Water Disposal      3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and a Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 ds following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 shall be filed testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.)  As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above-referenced lease.  COG Operating LLC, as new operator, accepts all applicable terms, conditions, stipulations & restrictions concerning operations conducted on the lease or portion of lease described.  COG Operating LLC meets federal bonding requirements as follows (43 CFR 3104):  Bond Coverage: Individually Bonded  BLM Bond No.: B001039/NMB000740  The effective date of the change: October 1, 2010  RECEIVED  MAY 0 6 2011  MAY 5 2011  MAY 6 2011  MAY 6 2011  MAY 5 2011  MAY 6 2011  MAY 6 2011  MAY 6 2011  MAY 6 2011	TYPE OF SUBMISSION	ON TYPE C			ACTION		
Alter Casing Repair	Notice of Intent	☐ Acidize	_			☐ Water Shut-Off	
Final Abandonment Notice   Change Plans   Plug and Abandon   Temporarily Abandon   Convert to Injection   Plug Back   Water Disposal	<b>-</b>	Alter Casing	☐ Fracture Treat	□ Reclama	ation	□ Well Integrity	
Convert to Injection	Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomp	lete	Other	
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The effective date of the change: October 1, 2010  RECEIVED  MAY 0 6 2011  MAY 5 2011  The effective date of the change: October 1, 2010  MAY 5 2011  The effective date of the change: October 1, 2010  MAY 5 2011  The effective date of the change: October 1, 2010  MAY 5 2011  The effective date of the change: October 1, 2010  MAY 5 2011  The effective date of the change: October 1, 2010  MAY 5 2011  The effective date of the change: October 1, 2010  MAY 5 2011  The effective date of the change: October 1, 2010  MAY 5 2011  The effective date of the change: October 1, 2010  MAY 5 2011  The effective date of the change: October 1, 2010  MAY 5 2011  The effective date of the change: October 1, 2010  MAY 5 2011  The effective date of the change: October 1, 2010  MAY 5 2011  The effective date of the change: October 1, 2010  MAY 5 2011  The effective date of the change: October 1, 2010  MAY 5 2011  The effective date of the change: October 1, 2010  MAY 5 2011  The effective date of the change: October 1, 2010  MAY 5 2011  MAY 5 2011  The effective date of the change: October 1, 2010  MAY 10 6 2011  MAY 5 2011  The effective date of the change: October 1, 2010  MAY 10 6 2011  MAY 5 2011  MAY 5 2011  MAY 5 2011  The effective date of the change: October 1, 2010  MAY 5 2011  MAY 5 2011  MAY 5 2011  MAY 5 2011  The effective date of the change: October 1, 2010  MAY 10 6 2011  MAY 5 2011  The effective date of the change: October 1, 2010  MAY 10 6 2011  MAY 10 6 2011  MAY 5 2011	COG Operating LLC, as new	operator, accepts all applicabl	le terms, conditions, stip or portion of lease descri	ulations & ibed.		NWOCD 5-26	
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MAY 0 6 2011  MAY 5 2011  MAY 5 2011  14. Thereby certify that the foregoing is true and correct.  Electronic Submission #106461 verified by the BLM Well Information System U OF LAND MANAGEMEN	Bond Coverage: Individually I	·		APPK	JVEU !		
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	14. Thereby certify that the foregoing is	true and correct.	INMOCD ARTE	SIA	7/		
I UNICEDERO I ILLO OTTOL		Electronic Submission #10646 For COG OPER	61 <u>verified by the BLM We</u> ATING LLC, sent to the C	ell Information Carlsbad			
Name(Printed/Typed) STORMI S DAVIS  Title REGULATORY ANALYST	Name(Printed/Typed) STORMIS	Title REGUI	LATORY ANA				
Signature (Electronic Submission) Date 04/14/2011	Signature (Electronic S	Submission)	Date 04/14/2	2011			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	,				SE		
		·					
Approved By Title Date	Approved By	Title			· Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Office	ertify that the applicant holds legal or equ	ect lease					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Un			e for any person knowingly ar	nd willfully to m	ake to any department of	r agency of the United	

#### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# **Conditions of Approval**

### **COG Operating LLC.**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 3. Submit for approval of water disposal method.
- 4. Submit updated facility diagrams as per Onshore Order #3
- 5. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 7. Subject to like approval by NMOCD.