

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address COG Operating LLC 550 W. Texas Avenue, Suite 1300 ✓ Midland, TX 79701		² OGRID Number 229137 ✓
		³ Reason for Filing Code/ Effective Date NW effective 1/24/11
⁴ API Number 30 – 015-37413 ✓	⁵ Pool Name Empire Glorieta Yeso, East	⁶ Pool Code 96610
⁷ Property Code 302495 ✓	⁸ Property Name Folk Federal ✓	⁹ Well Number 41 ✓

I. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	17	17S	29E		2540	South	400	West	Eddy

¹¹ Bottom Hole Location

UL or lot no. L	Section 17	Township 17S	Range 29E	Lot Idn	Feet from the 2323	North/South line South	Feet from the 379	East/West line West	County Gaddy
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¹² Lse Code X F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 1/24/11	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
15694	Navajo Refining Co. Pipeline Div.	1212510	O	
036785	DCP Midstream	1212530	G	

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IV. Produced Water

²³ POD 1212550	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 12/26/10	²⁶ Ready Date 1/24/11	²⁷ TD 5476	²⁸ PBDT 5416	²⁹ Perforations 3950 - 5015	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set		³⁴ Sacks Cement	
17-1/2	13-3/8	274		950	
11	8-5/8	866		400	
7-7/8	5-1/2	5464		850	
	2-7/8	5001			

VI. Well Test Data

³⁵ Date New Oil 2/23/11	³⁶ Gas Delivery Date 3/12/11	³⁷ Test Date	³⁸ Test Length 24	³⁹ Tbg. Pressure 70	⁴⁰ Csg. Pressure 70
⁴¹ Choke Size	⁴² Oil 145	⁴³ Water 286	⁴⁴ Gas 66	⁴⁵ AOF	⁴⁶ Test Method p

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Chick sun

Printed name:

Chasity Jackson

Title:

Regulatory Analyst

E-mail Address:

cjackson@conchoresources.com

Date:

3/20/11

Phone:

432-686-3087

OIL CONSERVATION DIVISION

Approved by: _____

Title:

Approval Date:

May 23, 2011

Operator: CDG Well Name: Folk Federal #41

OGRID: 229137 API: 30-0 15 - 37413 Lease Type (F) S P

Date C104 rec'd 3/25/2011 C-104 filed for N ✓ RT PB RE DHC Other
Date of file review 5/23/11

Inactive Well List 4 out of 2867
Additional Bonding: 0

APD Approval Date 11/25/2009
Pit Permit Approval 12/17/2009 Permit # 209786 Pit Closure: 1/21/2011

Spud notice ✓ 12/26/2010
Surface casing 13.375 amended required
Intermediate 8.625 amended required
Production csg 5.5 amended required
TD Reached: 01/05/2011
Rig Released: / /

90610
JR on APD

Deviation Survey: 0.40 @ 5406 TD @ 5476

Standard
Directional Survey 3/25/2011 MD 4527 TVD 4518.5
"As Drilled" or Amended C-102 ✓

Completion Sundry: 4/11/2011 ✓
Completion Report: 4/11/2011
Logs 3-25-11

COMPLIANCE: NSL NSP
DHC ART

OTHER REQUIREMENTS:

Inactive Well List / Date to RD for approval / /
Additional Bonding

Reviewed by: DENIED / /