Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-37555
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		VO-7290
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Cheroot BPF State Com
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
1. Type of Well: Oil Well	Gas Well Other	1H
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		10. Pool name or Wildcat Wildcat; Bone Spring
	NW 66210	windcat, Boile Spring
4. Well Location Unit Letter P:	660 feet from the South line and	330 feet from the East line
Section 3	Township 25S Range 27E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
	3191'GR	
12. Check A	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF IN	ITENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	
TEMPORARILY ABANDON		RILLING OPNS. PAND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER: Surface	ce and Intermediate casing
		o and intermediate dating
13. Describe proposed or comp	eleted operations. (Clearly state all pertinent details, a	and give pertinent dates, including estimated date
of starting any proposed we	ork). SEE RULE 19.15.7.14 NMAC. For Multiple C	and give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple C	
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.	ompletions: Attach wellbore diagram of
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of starting any proposed we proposed completion or recompletion. 4/30/11 – Resumed drilling at 3:00 A Class "C" + 639# D020 + 31# D046	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.	ompletions: Attach wellbore diagram of ST&C casing at 395'. Cemented with 170 sx Tailed in with 200 sx Class "C"+ 18,800#
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