## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

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5.	Lease Serial No.	
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. Type of Well 8. Well Name and No. SHOWSTOPPER 17 FEDERAL COM 10H ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator 9. API Well No. Contact: STORMIS DAVIS COG OPERATING LLC 30-015-37837 E-Mail: sdavis@conchoresources.com 3b: Phone No. (include area code) Ph: 575-748-6946 10. Field and Pool, or Exploratory 3a. Address 2208 W. MAIN STREET WILLOW LAKE Fx: 575-748-6950 ARTESIA, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 17 T25S R29E SWSE 180FSL 2460FEL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off □ Acidize Production (Start/Resume) □ Deepen □ Notice of Intent ☐ Alter Casing Fracture Treat ☐ Reclamation ☐ Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Final Abandonment Notice Change Plans □ Plug and Abandon Temporarily Abandon Convert to Injection Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Accepted for record As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above-referenced lease. COG Operating LLC, as new operator, accepts all applicable terms, conditions, stipulations & restrictions concerning operations conducted on the lease or portion of lease described. COG Operating LLC meets federal bonding requirements as follows (43 CFR 3104): Bond Coverage: Individually Bonded BLM Bond No.: B001039/NMB000740 The effective date of the change: October 1, 2010 MAY 06 2011 5 2011 MAY true and correct.

Electronic Submission #106455 verified by the BLM Well Information System EAU OF LAND MANAGEMENT
For COG OPERATING LLC, sent to the Carlsbad CARLSBAD FIELD OFFICE 14. Thereby certify that the foregoing is true and correct CARL SBAD FIELD OFFICE Name(Printed/Typed) STORMI S DAVIS **REGULATORY ANALYST** (Electronic Submission) 04/14/2011 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval**

## COG Operating LLC.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 3. Submit for approval of water disposal method.
- 4. Submit updated facility diagrams as per Onshore Order #3
- 5. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 7. Subject to like approval by NMOCD.