Submit I Copy To Appropriate District Office	State of New Mexico			Form C-103		
District I	Energy, Minerals and Natural Resources		ces	WELL API NO.		
1625 N. French Qr., Hobbs, NM 88240 District II	OH CONGERNATION DYNAGON			WELL API NO. 30-015-37938		
1301 W. Grand Ave., Artesia, NM 88210				5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE X FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. Sta	te Oil & Gas Lease No.		
87505	ICEC AND DEDODTE	ONI MUELLI O	7.1	TT.: A	. NI	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			A PLU F	7. Lease Name or Unit Agreement Name PLU ROSS RANCH 32 STATE		
1. Type of Well: Oil Well X Gas Well Other				8. Well Number 1H		
2. Name of Operator Chesapeake Operating, Inc.				9. OGRID Number 147179		
3. Address of Operator P.O. Box 18496				10. Pool name or Wildcat		
Oklahoma City, OK 73154  4. Well Location				Corral Canyon;Bone Spring South		
	175' feet from the	e South line a	and 400'	feet from the East	line	
Section 32	Township 2		NMPI			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3.2	3172' GR					
12. Check	Appropriate Box to 1	ndicate Nature of N	lotice, Report	or Other Data		
NOTICE OF IN	NTENTION TO:	**************************************	SUBSEQU	ENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDO			☐ ALTERING CAS	SING 🗌	
TEMPORARILY ABANDON						
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/0	SEIVIENT JOB			
OTHER:	plated appretions (Class			& Set Cement Plug	moted data	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or rec			- F			
On 5/02/2011 drill nilet hele to	0250! Dun alastria laga					
On 5/02/2011, drill pilot hole to 9250'. Run electric logs. Set 300' cement plug on bottom of pilot hole from 9250' to 8950' on 5/5/2011.						
Cement was 17.5 ppg, 1.08 yield class H				RECEIVED		
Pilot Hole TD was in Bone Spring formation Kick off depth for horizontal was at 7658' also in Bone Spring Formation						
MAY 16 2011						
NMOCD ARTESIA						
				MINIOOD /IITIZON	٦	
Spud Date:	Ris	Release Date:				
I hereby certify that the information	above is true and comp	lete to the best of my kr	nowledge and be	elief.		
and the state of t		T T C D 1	1.0	D. ( TE   05 /12 /0011		
SIGNATURE ///	the part	FLE Sr. Regulatory Cor	npl. Sp.	DATE_05/13/2011		
Type or print name Bryan Arrant	E-1	nail address: bryan.arı		PHONE: (405)935	5-3782	
For State Use Only	1	Field Super	<i>i</i> isor			
APPROVED BY: Louis J Conditions of Approval (if any):	Stay TI	LE.	e is de la company de la compa	DATE MAY 28	<u> 3 2011 </u>	