Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 June 19, 2008
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-38511
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name STALEY STATE
PROPOSALS.) 1. Type of Well: Oil Well ⊠ Gas Well □ Other		8. Well Number #15	
2. Name of Operator LIME ROCK RESOURCES A, L.P.			9. OGRID Number 255333
3. Address of Operator			10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		Red Lake, Glorieta-Yeso NE (96836)	
4. Well Location			
Unit Letter_J : 1746 feet from the <u>SOUTH</u> line and <u>1896</u> feet from the <u>EAST</u> line			
Section 30	Township 17-S		NMPM Eddy County
	11. Elevation (Show whether DR, 3606' GL	KKB, KI, GK, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRIL	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB 🛛
OTHER:	П	OTHER: Soud &	Surface & Production Casings
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
G. J. W. (1964) B. W. (1964) J. (1964) J. (1964) J. (1964) J. (1964) G. (196			
Spud well on 4/26/11. Drilled 12-1/4" hole to 452'. Landed 8-5/8" 24# J-55 csg @ 435'. Cmted lead w/175 sx (236 cf) "C" cmt w/0.125# pe flake, 2% Cacl2. Tailed w/200 sx (264 cf) "C" cmt w/2% Cacl2. Circ 106 sx cmt to surface. On 4/27/11, PT 8-5/8" csg to			
600 psi for 30 min – OK.			
Drilled 7-7/8" hole to TD4796' on 5/8/11. Ran open hole logs. Landed 5-1/2" 17# J-55 csg @ 4780'. Cmted lead w/450 sx (855 cf)			
35/65 poz C cmt w/0.125#/sx p-e-flake, 3#/sx salt, 0.5% Halad-9, & 3#/sx gilsonite. Tailed w/550 sx (731 cf) "C" cmt w/0.5% CFR-3,			
0.125#/sx p-e-flake, 0.4% Lap-1, & 1/4#/sx D-air. Circ 162 sx cmt to pit. Released drilling rig on 5/9/11. Plan to pressure test the 5-1/2" csg before completion operations.			
esg before completion operations.			
Spud Date: 4/26/11	Drilling Rig I	Release Date:	5/9/11
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE MAN	TITLE Petrole	eum Engineer - Agen	nt DATE 5/18/11
	_	oun Engineer Mgen	<u> </u>
Type or print name <u>Mike Pippin</u> For State Use Only	E-mail address:	mike@pippinllc	e.com PHONE: _505-327-4573
Field Supervisor			
APPROVED BY: David Clay TITLE - DATE MAY 2.6 2011			
Conditions of Approval (if any):			RECEIVED
			MAY 19 2011

B

NMOCD ARTESIA