Submit 3 Copies To Appropriate District Office		State of New Mexico			Form C-103
<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.	May 27, 2004
District II	OIL CONSERVATION DIVISION			30-	015-36485
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of STATE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Kool Aid State	
PROPOSALS.)				8. Well Number 8	
Type of Well: Oil Well				9. OGRID Number	
COG Operating LLC					229137
3. Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701				10. Pool name or <b>EMPIRE</b> ; (	Wildcat 96210 GLORIETA-YESO
4. Well Location					
Unit Letter B	: 330 feet from the			feet from the	
Section 24			ange 28E	NMPM	County <b>EDDY</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3712' GR					
Pit or Below-grade Tank Application □ or Closure ☑					
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSE				SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WO			· ·		
TEMPORARILY ABANDON			ILLING OPNS.	P AND A	
_	moern ee oom e	Ш		_	
OTHER:  13 Describe proposed or comp	eleted operations (Cle	arly state all r	⊠OTHER: pertinent details, an	Add Perfs	es including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
4/08/11 MIRU. Set RBP (	@ 4250. Test csc	a to 3500#	for 30min. ok.		
4/13/11 Perf @ 3844 - 4080, w/ 1 SPF, 26 holes. Acidized w/3000 gals acid. Frac w/ 103,361 gals gel,					
· · · · · · · · · · · · · · · · · · ·					
4/27/11 Release RBP.					
4/28/11 RIH w/ 161 jts 2-7/8" J55 tbg, EOT @ 4991.					
116,666# 16/30 Ottawa sand, 15,449# 16/30 CRC. 4/27/11 Release RBP. 4/28/11 RIH w/ 161 jts 2-7/8" J55 tbg, EOT @ 4991. 4/30/11 RIH w/ rods & 2-1/2 x 2 x 24' pump. Turn to production.    RECEIVED   RECEIVED   RECEIVED   RECEIVED   RECEIVED   RECEIVED   RECEIVED   RECEIVED   RECEIVED   RAY 13 2011   RIH w/ rods & 2-1/2 x 2 x 24' pump. Turn to production.					
				\.	OCD ARTESIA
				/N	MOG
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE <u>Metha</u> C	laron	TITLE	Regulatory An	alyst	DATE <b>5/6/11</b>
Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com Telephone No. 432-818-2319					
For State Use Only					
APPROVED BY: Dauld Way TITLE Field Supervisor DATE 5-26-11					
Conditions of Approval (if any):	$\circ$				