Submit 3 Copies To Appropriate District	State of New M			Form C-103
Office District I	Energy, Minerals and Natu	ural Resources		June 19, 2008
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-015-37207 5. Indicate Type of Lease	
District III 1220 South St. Francis Dr.			STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV				
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: Parkway 23 State Com	
1. Type of Well:			8. Well Number	e com
Oil Well X Gas Well Other			3Н	
2. Name of Operator			9. OGRID Number	
EOG Resources, Inc. 3. Address of Operator			7377 10. Pool name or Wildcat	
P.O. Box 2267 Midland, TX 79702			Turkey Track; Bone Spring	
4. Well Location	· IULKEY ITACK; B	one spring		
Unit Letter E :	2050 feet from the No.	rth line and	50 feet fror	n the West line
Section 23	Township 195	Range 29E	NMPM	County Eddy
Section 23	Township 19s 11. Elevation (Show whether		The state of the s	County Eddy
3311' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
	Freehame - on to make		, 01 0	,
NOTICE OF INTENTION TO: SUBSE				PORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ALTERING CASING
TEMPORARILY ABANDON				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB X				
DOWNHOLE COMMINGLE				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
4/30/11 TD @ 11311' MD				
5/01/11 RIH w/ 253 jts 5-1/2", 17#, N80 & L80 LTC casing set at 11311'.				
Cemented lead w/ 700 sx 50:50:10 Class H, 11.8 ppg, 2.38 yield; tail w/ 1100 sx 50:50:2 Class H,				
14.2 ppg, 1.278 yield. Circulated 70 sx cement to surface. Released rig. RECEIVED RECEIVED MAY 0 6 2011				
Released rig.	calaire to surface.		\ P	IEOL.
5			1	MAY 06 2011 /
			\	ARTESIA
Snud Date: 4/10/11			E (07 /77	MAY 06 2011 MOCD ARTESIA
Spud Date: 4/10/11	Rig Relea	ase Date:	5/01/11	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
\mathcal{H}				
SIGNATURE Almi W	TIT	LE Regulato	ry Analyst	DATE5/03/11
Type or print name <u>Stan Wagner</u>	E-m	nail address:		PHONE <u>432-686-3689</u>
For State Use Only	.	Field C	Supervisor	
APPROVED BY DOUBLE	Day Tir	FISICIS FLE	Supervisor :	DATE 5-26-11
Conditions of Approval (if any):			D	