Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resource	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-015-22799
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	N 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		·
SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO . LICATION FOR PERMIT" (FORM C-101) FOR SUCH	July 111
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well	Gas Well Other	9
2. Name of Operator Yates Petroleum Corporation		9. OGRID Number 025575
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia,	NM 88210	Eagle Creek; San Andres
4. Well Location		
Unit Letter M :	660 feet from the South line and	660 feet from theWest line
Section 13	Township 17S Range 25	5E NMPM Eddy County
THE RESERVE THE PARTY OF THE PA	11. Elevation (Show whether DR, RKB, RT, C	GR, etc.)
	3465' GR	
12. Checl	k Appropriate Box to Indicate Nature of I	Notice, Report or Other Data
NOTICE OF	INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK [AL WORK ALTERING CASING
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐ COMMEN	NCE DRILLING OPNS.☐ P AND A ☐
		CEMENT JOB
DOWNHOLE COMMINGLE [
OTHER:	□ OTHER:	П
Annual Control of the		etails, and give pertinent dates, including estimated date
	work). SEE RULE 19.15.7.14 NMAC. For Mul	tiple Completions: Attach wellbore diagram of
proposed completion or	recompletion.	
MIRU WSC. Install BC)P	
2. Set CIBP @ 1280'.	4.	DECEIVED
3. Cement to surface w/ 28	0 sx.	RECEIVED \
4. Cut off wellhead, install	dry hole marker, and clean location.	1 MAY 9.7 2011
		I WAI
		NIAT Z
		NMOCD ARTESIA
		MAY 27 2011 NMOCD ARTESIA
SEE ATTA	CHED	NMOCD ARTESIA
SEE ATTA		
CONDITIO	NS OF	Notify OCD 24 hrs. prior
	NS OF Rig Release Date:	
CONDITIO	NS OF Rig Release Date:	Notify OCD 24 hrs. prior
Sp CONDITION APPROV	NS OF Rig Release Date:	Notify OCD 24 hrs. prior To any work done.
Sp CONDITION APPROV	NS OF Rig Release Date:	Notify OCD 24 hrs. prior To any work done.
Sp APPROV I hereby certify that the information	Rig Release Date: AL on above is true and complete to the best of my kinds.	Notify OCD 24 hrs. prior To any work done.
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Sp APPROV I hereby certify that the information	Rig Release Date: On above is true and complete to the best of my k TITLE Regulatory Cor	Notify OCD 24 hrs. prior To any work done. nowledge and belief. mpliance Technician DATE May 26, 2011
Sp APPROV I hereby certify that the information of the state of the s	Rig Release Date: On above is true and complete to the best of my k TITLE Regulatory Cor	Notify OCD 24 hrs. prior To any work done. nowledge and belief. mpliance Technician DATE May 26, 2011
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Sp APPROVED BY:	Rig Release Date: Con above is true and complete to the best of my king and complete to the best of	Notify OCD 24 hrs. prior To any work done. Inowledge and belief. Impliance Technician DATE May 26, 2011 Itespetroleum.com PHONE: 575-748-4385
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Well Name: Jackson AT Com #9 Field: Eagle Creek Location: 660' FSL & 660' FWL Sec 13-17S-25E Zero: KB: 3481' GL: 3465' <u>1/31/1979</u> Completion Date: <u>3/01/1979</u> Spud Date: Comments: API # 30-015-22799

Casing Program		
Size/Wt/Grade/Conn	Depth Set	
13-3/8" 48# K55 ST&C	303'	
8-5/8" 24# K-55 ST&C	1206'	
5-1/2" 17# J-55 LT&C 41'		
5-1/2" 15.5# J-55 LT&C 6782'		
5-1/2" 17# J-55 LT&C 1584'	8400'	

BEFORE 17 1/2" hole 13 3/8" csg @ 303' cmtd w/ 375 sx. back filled w/ 12 yards Redi-Mix 11" hole 8 5/8" csg @ 1206' cmtd w/ 900 sx. 1"ed w/ 400 sx. San Andres perfs 1,306-1,458' (103) TOF = 2,140' Casing Damage @ +/- 2,100' TOC = 5,710' by CBL 7 7/8" hole Morrow perfs 7992-8007' Acid+frac w/ 23,000# sand, IP @ 3,250 mcfd PKR UniVI @ 8031' & RBP UniVI @ 8022'

PKR UniVI @ 7,961' w/ O/O tool 1.87" profile, 2-7/8" tubing @ 2,961'

Chester perfs 8041-8065' Acid+frac w/ 7,500# sand, IP @ 220 mcfd

RBP UniVI @ 82391

TD 8400'

Chester perfs 8285-8327' Acidized IP @ 97 mcfd

5-1/2" csg @ 8400' cmtd w/ 520 sx.

DATE: 4/28/2011

 Well Name:
 Jackson AT Com #9
 Field: Eagle Creek

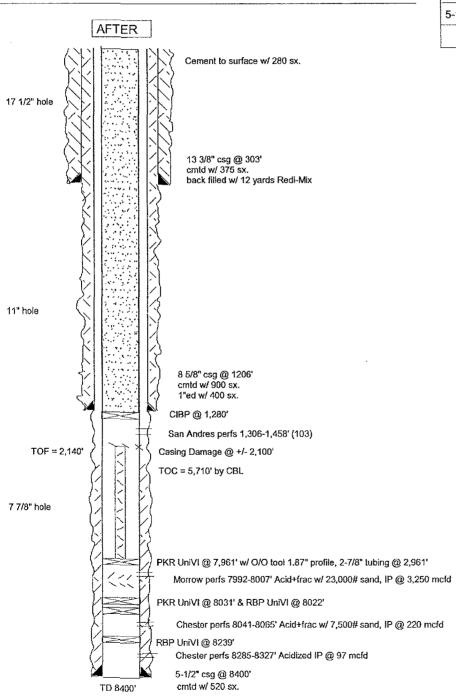
 Location:
 660' FSL & 660' FWL Sec 13-17S-25E

 GL:
 3465'
 Zero:
 KB: 3481'

 Spud Date:
 1/31/1979
 Completion Date: 3/01/1979

 Comments:
 API # 30-015-22799

Casing Program		
Depth Set		
303'		
1206'		
8400'		



DATE: 4/28/2011

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 1301 W. GRAND AVENUE ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Yates Pot. Con	0
Well Name & Number: Jackson	
API#: 30-015-22199	

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- **4.** A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 5. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- **6.** Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

DG

Date: 5/3//2011