

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

NM-045275

6. If Indian, Allottee or Tribe Name

NA

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

575-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

1980'FNL & 660'FEL of Section 27-T20S-R24E (Unit H, SENE)

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Conoco AGK Federal Com #16

9. API Well No.

30-015-29358

10. Field and Pool or Exploratory Area

Cemetery; Wolfcamp

11. County or Parish, State

Eddy County, New Mexico

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☐

Plug and Abandon

☒

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☒

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☐

Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Yates Petroleum Corporation plans to plugback and recomplete this well as follows: NU BOP. RU all safety equipment as needed. POOH with tubing and packer. Set a CIBP at 9131' and cap it with 35' cement. Set a 2nd CIBP at 7581'. Spot a 25 sx Class "H" cement plug on top of the CIBP from 7481'-7581'. Load the hole with plugging mud. Spot a 30 sx Class "C" cement plug from 6897'-7057'. This will leave a plug across DV tool. WOC and tag, reset the plug if necessary. Perforate Wolfcamp 6214'-6218' (5), 6264'-6276' (13) and 6328'-6334' (7) for a total of 25 holes. Stimulate as needed.

Accepted for record - NMOC

DS - 5-31-11

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

NMOCED - COA attached

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature

*Tina Huerta*

Date

March 22, 2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

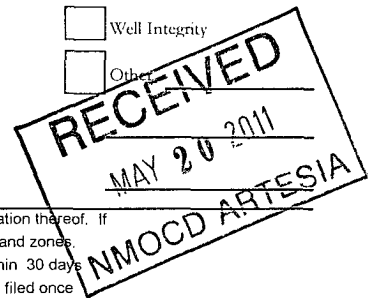
Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



WELL NAME: Conoco AGK Federal Com #16 FIELD: Dagger Draw

LOCATION: 1,980' FNL & 660' FEL of Section 27-20S-24E Eddy Co., NM

GL: 3,704' ZERO: KB:

SPUD DATE: 7/19/97 COMPLETION DATE: 10/1/97

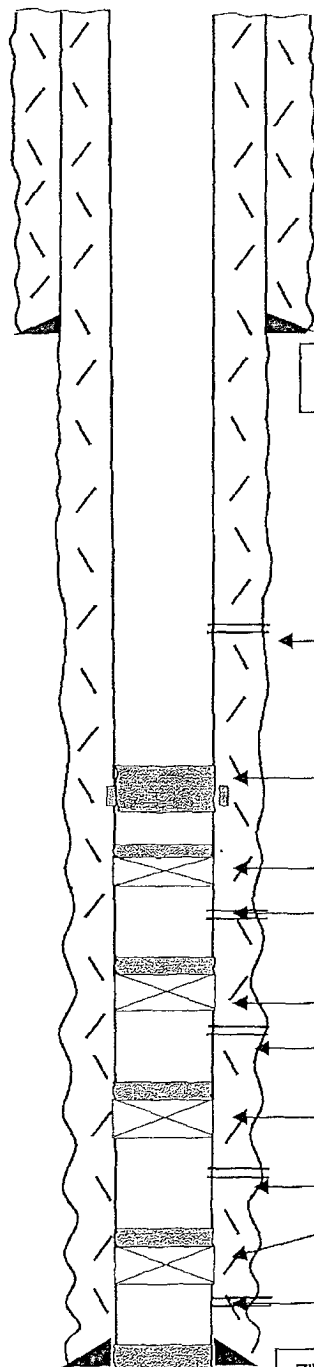
COMMENTS: API No.: 30-015-29358

#### CASING PROGRAM

9-5/8" 36# J-55	1,107'
7" 26# S95 242'	
7" 26# N80 2,259'	
7" 26# J-55 2,088'	
7" 23# J-55 3005	
7" 26# J-55 1172'	
7" 26# L-80 887'	9,631'

14-3/4" Hole

8-3/4" Hole



9-5/8" @ 1,107' w/1,300  
1"ed to surface w/640 sx

WC Perfs: 6,214-6,218'  
(5), 6,264-6,276' (13),  
6,328-6,334' (7)

Cmt Plug 6,897-7,057' w/30 sx  
Class C across DV tool

CIBP @ 7,581' w/25 sx plug

Canyon Perfs: 7,631-7,730' (22,500 gls 20% 9/30/97)

CIBP @ 9,131' w/100' cmt plug

Morrow Perfs: 9,181'-91' (frac'd w/20,200# 20/40  
Optiprop 9/17/97)

CIBP @ 9,220' w/ 10' cmt

Morrow Perfs: 9,232-35';

CIBP @ 9,320' w/ 35' cmt

Morrow Perfs: 9,372-88'

7" @ 9,631' w/  
1<sup>st</sup> Stage: 600 sx (Circ)  
2<sup>nd</sup> Stage: 1225 (Circ)

TD: 9,640'

**After**

#### TOPS

SA	570'
Glorieta	2,061'
BS	3,215'
WC	5,799'
Canyon	7,480'
Strawn	8,223'
Atoka	8,766'
Morrow	9,180'

Not to Scale  
2/7/11  
DC/Hill

**Yates Petroleum Corp.**  
**Conditions of Approval**  
NM-045275: Conoco AGK Fed Com #16  
API: 30-015-29358  
Eddy County, New Mexico

**Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging back operations. Eddy County, call 575-361-2822.**

1. Surface disturbance beyond the existing pad must have prior approval.
2. Closed loop system required.

**2000 (2M) BOP** to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.

3. Plug 1 OK - WOC and tag no shallower than 9000'
4. Plug 2 OK - WOC and tag no shallower than 7545'
5. Plug 3 OK – DV tool - WOC and tag no shallower than 6887'
6. Subsequent sundry with well test and wellbore schematic required.
7. Operator to begin plugging back and recompletion procedures within 90 days of receiving this approval.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

**Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

**EGF 051611**

**NEW MEXICO OIL CONSERVATION DIVISION  
DISTRICT 2 OFFICE  
1301 W. GRAND AVENUE  
ARTESIA, NM 88210  
(575)748-1283**

**CONDITIONS OF APPROVAL**

**Yates Petroleum Corporation  
Conoco AGK Fed. Com #16  
30-015-29358**

1. Trucking companies being used to haul oilfield waste, including cement, cuttings, drilling mud, and produced water to disposal facilities – commercial or private- shall have an approved NMOCD C-133 Permit. A copy of this permit shall be available in each truck used to transport waste products. It is the responsibility of the operator as well as the contractor to verify that this permit is in place. Drivers shall make permit available upon request of an OCD inspector. It is the responsibility of the operator to see to it that waste from their wells is being disposed of in a proper manner.

**DG  
5/31/2011**