Submit 1 Copy To Appropriate District Office District 5	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 October 13, 2009	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-015-32320 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Clyde	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other			8. Well Number	
2 Name of Operator			9. OGRID Number	
Chesapeake Operating, Inc.			147179 10. Pool name or Wildcat	
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154			Undes. Delaware	
4. Well Location			Chacs. Delaware	
Unit Letter P: 660' feet from the South line and 990' feet from the East line				
Section 22		ange 26 E	NMPM	CountyEddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3286' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT OF			LLING OPNS.	PORT OF: ALTERING CASING PAND A
OTHER:		OTHER: Ran MIT	for TA	×
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
In order to evaluate the Bell Canyon and the Brushy Canyon formations of the Delaware Mountain Group for re-completion, a MIT				
was successfully ran on this well on 5/24/2011. Mr. Richard Inge with the NMOCD witnessed the test and has retained the original chart. Please find our current well bore diagram for this well. As noted on the diagram, the location of the CIBP is 4620'. Uppermost perfs are from 4661'-4679'. Chesapeake Operating, Inc. request the maximum time allowed for TA'd. While Colors Approved 101 26/2013				
	Will S	5/26/20	13	RECEIVED
		, ,		
				MAY 26 2011
LACT PRODU	eron 165 for 7/1/20	٢٥٢		NMOCD ARTESIA
Spud Date:	Rig Release Da	ate:		
I hereby certify that the information	above is true and complete to the b	est of my knowledge	e and belief.	
SIGNATURE Buyn /	TITLE Sr. Res	gulatory Compl. Sp.	DA	TE_05/24/2011
Type or print name Bryan Arrant For State Use Only		s: <u>bryan.arrant@chl</u>		ONE: <u>(405)935-3782</u>
APPROVED BY: Revision Conditions of Approval (if any):	NGE TITLE COM	ALIANTE D	ALER DA	TE 5/27/11

BLM Schematic



CLYDE 1

CONFIDENTIAL

Spud Date: 7/4/2002 Initial Compl. Date:

API#: 3001532320 CHK Propterty #: 890615 1st Prod Date: 1/15/2003

PBTD: Original Hole - 4580.0 TD: 12,001.0

CARLSBAD SOUTH County: **EDDY**

NEW MEXICO State:

Location: SEC 22-23S-26E, 660 FSL & 990 FEL

GL 3,286.0 KB 3,306.0 Elevation:

KB Height: 20.0

