

OCD-ARTESIA

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CHEVRON U.S.A. INC.3a. Address
15 SMITH ROAD
MIDLAND, TEXAS 797053b. Phone No. (include area code)
432-687-73754. Location of Well (Footage, Sec., T., R., M., or Survey Description)
973' FNL, & 2226' FWL, T-17S, R-31E, UL: C, SEC 285. Lease Serial No.
NM-98122

6. If Indian, Allottee or Tribe Name.

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
SKELLY UNIT #9509. API Well No.
30-015-3243710. Field and Pool or Exploratory Area
CEDAR LAKE ABO (11620)11. Country or Parish, State
EDDY COUNTY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CEDAR LAKE ABO
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3-02-11: MIRU. ND GAS WELL TREE. 3-03-11: UNABLE TO UNSET PKR. ROTATE W/POWER SWIVEL. PKR CAME LOOSE.
 3-04-11: RUN GAUGE RING. RUN & SET CIBP @ 11730'. DUMP BAIL 40' CMT ON CIBP. 3-06-11: TIH W/PROD TBG. TAG CMT @ 11675.TOH W/7 JTS TO 11446. SPOT 30 SX CL H CMT 11446-11170. SPOT 10PPG GEL BRINE 11160-8675. SPOT 25 SX CL H 8678-8444.
 3-09-11: PERFORATE 7836-7848, 7824-7830, 7796-7804. ALL SHOTS FIRED. TIH W/2 3/8" TBG. 3-10-11: PERFORATE 7774-7784, 7734-7744, 7624-7634. WTR LEVEL WAS @ 700'. PERFORATE 7614-7618, 7582-7592, 7550-7558, 7494-7506. 3-11-11: PERFORATE 7562-7572, 7644-7650, 7536-7546. 3-12-11: SET RBP @ 8000. SET PKR @ 7966. SET PKR @ 7401. TEST BS TO 500 PSI. OK. RESET PKR @ 7714. ACIDIZE W/ 213 BBLs 15% HCL. TBG ON VAC. SWAB. FL @ 300'. FLUID COLLECTED IS ALL WATER. FLUID LEVEL @ 1000'.
 3-14-11: REL PKR & RBP. SET RBP @ 7700. PKR SET @ 7450. ACIDIZED W/7000 GALS 15% HCL. SWAB. FL @ 2650'.
 3-15-11: NO OIL IN RETURNS. 3-16-11: FFL 3200'. 3-17-11: UNSET PKR & RBP. ON VAC. 3-18-11: TIH W/TBG. SET RBP @ 7446. SET PKR @ 7414. UNSET. RESET RBP @ 7417. PKR @ 7390. CAN NOT TEST DUE TO VERY FOAMY PKR FLUID. 3-19-11: UNSET PKR.PRESS UP ON RBP TO 500 PSI. GOOD TEST. PMP 170 BBL PKR FLUID DN TBG. DUMP 2 100 LB SX OF SAND DN WELLBORE. TOP WELLBORE OFF W/17 BBL PKR FLUID. PRESS TO 500 PSI. OK. 3-21-11: TOP OFF WELLBORE W/PKR FLUID. RIG UP PRESSURE CHART & PRESS WELLBORE UP TO 500 PSI FOR 30 MIN. TEST GOOD. BLEED OFF PRESS & RIG DOWN.

WELL IS CURRENTLY SHUT IN WITH RBP IN HOLE & NO PRODUCTION EQUIPMENT. W/O APPROVAL TO CONVERT TO SWD.

Accepted for record - NMOC
5-31-11RECEIVED
MAY 27 2011
NMOC ARTESIA14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature

Date 05/09/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

ACCEPTED FOR RECORD

MAY 22 2011

Date

BUREAU OF LAND MANAGEMENT

CEDAR LAKE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make, to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

