

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-32571
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator LIME ROCK RESOURCES A, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		7. Lease Name or Unit Agreement Name FALCON 10
4. Well Location Unit Letter <u>G</u> : <u>1793</u> feet from the <u>NORTH</u> line and <u>2450</u> feet from the <u>EAST</u> line Section <u>10</u> Township <u>25-S</u> Range <u>28-E</u> NMPM Eddy County		8. Well Number <u>#1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2936' GL		9. OGRID Number <u>255333</u>
		10. Pool name or Wildcat Willow Lake Delaware SW (96855)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Ran Liner in Existing Horiz. Lat. & Fraced ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/18/11: MIRUSU. TOH w/rods, pump, & tbg. W/5-1/2" pkr set on 2-7/8" DP @ MD4921', PT 5-1/2" csg to 3000 psi-OK. CO to MD6674' w/4-3/4" bit on 2-7/8" DP. On 4/30/11, landed 3-1/2" 9.2# P-110 ultra flush joint liner @ MD6670' w/liner hanger @ MD4818'. Landed 2-7/8" DP frac string in liner hanger @ MD4818'. Set Eight drillable frac ports @ MD5303', 5499', 5696', 5893', 6090', 6255', 6389', 6559', & 8 ECPs @ MD5204', 5400', 5597', 5793', 5991', 6187', 6321', 6454', w/anchor ECP @ 6490'. Pressure to 2000 psi to set all pkrs. Released rig on 5/2/11.

On 5/5/11, fraced in 8 stages consisting of 16/30 sand in 20# X-linked gel & preceded by 1500 gal 15% HCL. Stage #1 frac port @ MD6559' w/54,670# TG & 15,670# SLC sand. Stage #2 frac port @ MD6389' w/55,557# TG & 14,970# SLC sand. Stage #3 frac port @ MD6255' w/51,375# TG & 11,807# SLC sand. Stage #4 frac port @ MD6090' w/51,340# TG & 14,041# SLC sand. Stage #5 frac port @ MD5893' w/49,381# TG & 13,067# SLC sand. Stage #6 frac port @ MD5696' w/49,922# TG & 11,644# SLC sand. Stage #7 frac port @ MD5499' w/50,002# TG & 12,657# SLC sand. Stage #8 frac port @ MD5303' w/59,093# TG & 2100# SLC sand. On 5/6/11, MI coiled tbg unit & drilled out all frac ports w/2-5/8" mill & CO to MD6644'. Released coiled tbg unit on 5/8/11. On 5/12/11, MIRUSU. TOH w/2-7/8" frac string. On 5/13/11, landed 2-7/8" 6.5# J-55 tbg @ MD4737'. Ran pump & rods & released rig on 5/14/11.

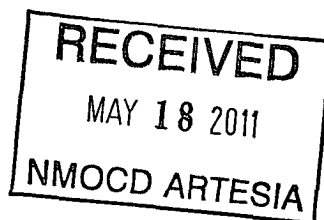
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 5/17/11

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only
APPROVED BY: David Gray TITLE Field Supervisor DATE 5-26-11

Conditions of Approval (if any):



PACKERS PLUS - PACKER PLACEMENT

FALCON 10 #1

15-32571

Item	Description	Length	Landed @	Accumulated	Proposed
			Actual MD		
			6670.00		
	Guide Shoe	1.10	6668.90	1.10	
	4 1/2" P-110 13.5# LT&C Pup JT	5.79	6663.11	6.89	
	Float Collar	1.03	6662.08	7.92	
	Toe Circulating Sub	2.03	6660.05	9.95	
	X-Over	0.65	6659.40	10.60	
	X-Over	0.95	6658.45	11.55	103.19
1	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.87	6626.58	43.42	
2	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.93	6594.65	75.35	95.70
3	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.90	6562.75	107.25	
	3 1/2" Hydraulic Frac Port - Stage 1	3.86	6558.89	111.11	
4	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.45	6527.44	142.56	
5	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.47	6495.97	174.03	62.92
	Rockseal IIS Anchor Packer	5.64	6490.33	179.67	
6	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.95	6458.38	211.62	169.99
	Rockseal II Open Hole Packer	4.72	6453.66	216.34	31.95
7	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	30.60	6423.06	246.94	
8	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.80	6391.26	278.74	62.40
	1.875 Drillable FracPORT - Stage 2	2.36	6388.90	281.10	
9	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.38	6357.52	312.48	
10	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.85	6325.67	344.33	63.23
	Rockseal II Open Hole Packer	4.72	6320.95	349.05	133.61
11	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.40	6289.55	380.45	
12	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.90	6257.65	412.35	63.30
	2.00 Drillable FracPORT - Stage 3	2.36	6255.29	414.71	
13	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.90	6223.39	446.61	
14	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.87	6191.52	478.48	63.77
	Rockseal II Open Hole Packer	4.72	6186.80	483.20	165.10
15	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.40	6155.40	514.60	
16	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.00	6124.40	545.60	94.25
17	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.85	6092.55	577.45	
	2.125" Drillable FracPORT - Stage 4	2.36	6090.19	579.81	
18	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.53	6058.66	611.34	
19	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.95	6026.71	643.29	94.66
20	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.18	5995.53	674.47	
	Rockseal II Open Hole Packer	4.72	5990.81	679.19	197.54
21	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.85	5958.96	711.04	
22	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.95	5927.01	742.99	95.80
23	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	32.00	5895.01	774.99	
	2.250" Drillable FracPORT - Stage 5	2.36	5892.65	777.35	
24	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.90	5860.75	809.25	
25	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	30.70	5830.05	839.95	94.50
26	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.90	5798.15	871.85	
	Rockseal II Open Hole Packer	4.72	5793.43	876.57	196.70
27	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.90	5761.53	908.47	
28	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.87	5729.66	940.34	95.12

PACKERS PLUS - PACKER PLACEMENT

FALCON 10 #1

15-32571

29	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.35	5698.31	971.69	
	2.375" Drillable FracPORT - Stage 6	2.36	5695.95	974.05	
30	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.40	5664.55	1005.45	
31	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.72	5632.83	1037.17	94.52
32	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.40	5601.43	1068.57	
	Rockseal II Open Hole Packer	4.72	5596.71	1073.29	197.31
33	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.90	5564.81	1105.19	
34	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.94	5532.87	1137.13	95.71
35	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.87	5501.00	1169.00	
	2.500" Drillable FracPORT - Stage 7	2.36	5498.64	1171.36	
36	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	30.45	5468.19	1201.81	
37	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.85	5436.34	1233.66	93.60
38	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.30	5405.04	1264.96	
	Rockseal II Open Hole Packer	4.72	5400.32	1269.68	195.40
39	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.30	5369.02	1300.98	
40	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.82	5337.20	1332.80	94.72
41	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.60	5305.60	1364.40	
	2.625" Drillable FracPORT - Stage 8	2.36	5303.24	1366.76	
42	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.90	5271.34	1398.66	
43	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.08	5240.26	1429.74	94.88
44	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.90	5208.36	1461.64	
	Rockseal II Open Hole Packer	4.72	5203.64	1466.36	
45	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.25	5172.39	1497.61	
46	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	30.90	5141.49	1528.51	
47	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.90	5109.59	1560.41	
48	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.93	5077.66	1592.34	
49	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.85	5045.81	1624.19	
50	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.93	5013.88	1656.12	380.37
51	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.85	4982.03	1687.97	
52	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.85	4950.18	1719.82	
53	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.62	4918.56	1751.44	
54	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.87	4886.69	1783.31	
55	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.85	4854.84	1815.16	
56	1 jt of 3 1/2" 9.20# P-110 Ultra Flush Liner	31.57	4823.27	1846.73	
	Pup Joint	2.33	4820.94	1849.06	
	Bottom of SF Liner Hanger Packer	1.00	4819.94	1850.06	
	SF Liner Hanger Packer	1.54	4818.40	1851.60	
	Setting Sleeve	4.07	4814.33	1855.67	
	Hydraulic Setting Tool	8.47	4805.86	1864.14	
	2.875" Drill pipe	63.43	4742.43	1927.57	
	2.875" Drill pipe	63.35	4679.08	1990.92	
	2.875" Drill pipe	63.40	4615.68	2054.32	
	2.875" Drill pipe	63.40	4552.28	2117.72	
	2.875" Drill pipe	63.33	4488.95	2181.05	
	2.875" Drill pipe	63.55	4425.40	2244.60	
	2.875" Drill pipe	63.12	4362.28	2307.72	
	2.875" Drill pipe	62.85	4299.43	2370.57	
	2.875" Drill pipe	63.48	4235.95	2434.05	
	2.875" Drill pipe	63.48	4172.47	2497.53	