

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM-92146

6. If Indian, Allottee or Tribe Name

NA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☐

Gas Well

☒

Other P&A

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

575-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

Surface - 1343'FSL & 1911'FWL of Section 6-T20S-R23E (Unit K, NESW)

BHL - 713'FSL & 680'FWL of Section 6-T20S-R23E (Unit M, SWSW)

7. If Unit or CA/Agreement, Name and/or No.

NMNM109672A X

8. Well Name and No.

Arley Federal Unit #1

9. API Well No.

30-015-32684

10. Field and Pool or Exploratory Area

Wildcat, Upper Penn

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☒

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

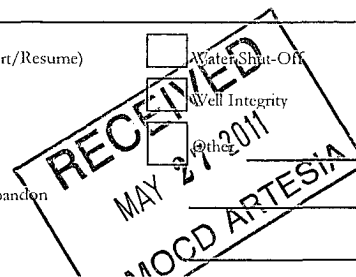
Water Shut-Off

☐

Well Integrity

☐

Other



Accepted for record
NMOC

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

4/6/11 ND tree. NU BOP.

4/8/11 Pumped 30 bbls cut brine down annulus. Released RBP @ 7060'.

4/11/11 TOH w/ RBP. Set CIBP @ 7450' with 35' cement on top. Set another CIBP @ 6910' with 35' cement on top.

4/12/11 RIH with chemical cutter and cut 3-1/2" integral joint tubing @ 6360'. ND wellhead. RIH with another chemical cutter and cut 3-1/2" integral joint tubing @ 6160'. NU BOP.

4/13/11 Pressured up to 500 psi on 3-1/2" casing. Circulate down 3-1/2" casing and up 5-1/2" casing. Pulled casing free @ 6160' and TOH with casing.

4/15/11 Tagged top of 3-1/2" cut off casing @ 6162'. Tagged cement @ 6845'. Pumped 30 sx Class "C" cement with 2% CaCl (1.32 yld., 14.8 wt.) from 5955'-6419'. WOC 4 hours. Tagged TOC @ 5950'. Pumped 25 sx Class "C" cement (1.32 yld., 14.8 wt.) from 4458'-4698'. Pumped 25 sx Class "C" cement (1.32 yld., 14.8 wt.) from 3264'-3504'.

4/18/11 Pumped 35 sx Class "C" cement (1.32 yld., 14.8 wt.) from 1550'-1890'. WOC 3 hours.

4/19/11 Tagged TOC @ 1737'. Pumped 35 sx Class "C" cement w/ 2% CaCl (1.32 yld., 14.8 wt.) from 1393'-1737'. WOC 4 hours. Tagged TOC @ 1428'. Perforated squeeze holes @ 388'. Circulated fresh water down 5-1/2" casing and up 8-5/8" casing. Pumped 12 bbls cement down 5-1/2" casing. Pumped a total of 120 sx Class "C" cement (1.32 yld., 14.8 wt.). Tagged cement @ 200'. Waited 3 minutes and tagged cement @ 246'. Waited 5 minutes and tagged cement @ 258'.

4/20/11 Tagged TOC @ 240'. Perforated squeeze holes @ 230'. Circulated 20 bbls fluid down 5-1/2" casing and up 8-5/8" casing. Pumped 110 sx Class "C" cement (1.32 yld., 14.8 wt.) from surface out of perfs @ 230' and up 8-5/8" braden head. ND BOP. Pumped 30 sx down 5-1/2" and circulate out of braden head. Let cement set for 1 hour. Cement dropped from surface to 25'. Top well off w/ cement @ 25'. Dug out cellar, cut off wellhead, and installed dry hole marker. Filled cellar, cut anchors, and cleaned well.

4/29/11 Dug out cellar, cut off wellhead, and installed dry hole marker. Filled cellar, cut anchors, and cleaned well.
WELL IS PLUGGED AND ABANDONED.

**RECLAMATION
DUE 10-26-11**

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Craig Aton

Title

Regulatory Compliance Technician

Signature

Date

May 4, 2011

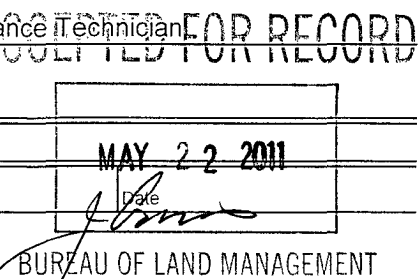
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Accepted for record
NMOC
5/3/2011