Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 June 19, 2008	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	rai Resources	WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-34838	
District III	1220 South St. Fran		5. Indicate Type of Lease STATE FEE S	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name STIRLING 7 C	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number #4	
2. Name of Operator			9. OGRID Number 277558	
LIME ROCK RESOURCES II-A, L.P. 3. Address of Operator			10. Pool name or Wildcat	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Red Lake, Glorieta-Yeso (51120)	
4. Well Location	990 feet from the NORTH	line and 1650	feet from the WEST line	
Unit Letter C : Section 7			feet from the WEST line NMPM Eddy County	
Section /	11. Elevation (Show whether DR,			
	3288' GL			
12 Charles		atuma af Nation	Donor on Orlean Date	
12. Check A	ppropriate Box to Indicate N	ature of Notice,	Report of Other Data	
NOTICE OF INT		1	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WOR		
	MULTIPLE COMPL	CASING/CEMEN		
DOWNHOLE COMMINGLE	_		-	
OTHER: Payadd Workover	⊠	OTHER:	П	
13. Describe proposed or comple		pertinent details, an	d give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Lime Rock would like to perform a pa	yadd workover as follows:			
MIRUSU. TOH w/rods, pump, & tbg. CO to about 3574'. Perf additional same zone @ 3324'-25', 3357'-58', 3464'-66', 3473'-74' &				
			cid & frac w/~112,500# 16/30 sand in 20# X-/3000 gal 15% NEFE acid & frac w/~161,000#	
16/30 sand in 20# X-linked gel. Set C	(BP @ about 2900'. Perf about 44	holes @ 2689'-28	82'. Breakdown w/3000 gal 15% NEFE acid	
& frac w/about 115,000# 16/30 sand is	n 20# X-linked gel. Drill out CBF	Ps @ ~2900' & 324	0' & CO to ~3574'. Land 2-7/8" production	
tbg @ \sim 3550'. Run pump & rods & re	sume production. Release worko	ver rig.		
I hereby certify that the information at	nove is true and complete to the he	est of my knowledge	and helief	
ant 1	1 1 2	st of my knowledge	and other.	
SIGNATURE The View	TITLE Petrole	eum Engineer - Ag	ent DATE 3/31/11	
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573				
For State Use Only	0.1	ield Superviso		
APPROVED BY: UCM (if any):	Dray TITLE F		31112 0 0 1	
Conditions of Approval (if any):	_	REC	EMED	
SEE ATTACHED		MAY	24 2011	
CONDITIONS OF	•	Į.	ĺ	
-		NMOCI	ARTESIA	
APPROVAL D	2	<u></u>	•	
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13-3/8", 48#, H-40, ST&C Casing @ 183'. Circulated 17 sx to Surface.

Stirling 7 C Fee #4 Sec 7-18S-27E (C) 990' FNL, 1650' FWL Elevation – 3,288' API #: 30-015-34838 Eddy County, NM

GEOLOGY			
<u>Zone</u>	<u>Top</u>		
San Andres	1,116'		
Glorieta	2,404		
Yeso	2,504		

8-5/8", 24#, J-55, ST&C Casing @ 1,065'. Circulated 100 sx to Surface.

2-7/8"; 6.5#, J-55 Tubing @ 3,491"

SURVEYS			
Degrees	Depth		
1/4°	185'		
1/4°	428'		
1/2°	683'		
3/4°	955'		
1/2°	1,065		
1°	2,044		
1-1/4°	2,515'		
1-1/4°	3,047		
1-1/2°	3,549'		

Perfs: 3,247' - 3,528' (1 SPF, 31 holes)

Stim Info: 3,000 gal 15% HCl; Frac w/ 130.1k gal of 10# brine water + 15,500# LiteProp 125 14/30 sand and 20,500# of 16/30 SiberProp. (7/23/06)

PBTD @ 3,574'

5-1/2"; 15.5#; J-55; LT&C Casing @ 3,500'. Circulated 52 sx to Surface. (6/30/06)

TD @ 3,635'

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 1301 W. GRAND AVENUE ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL

Lime Rock Resources II-A, L.P. Stirling 7C #4 30-015-34838

- 1. Trucking companies being used to haul oilfield waste to disposal facilities commercial or private- shall have an approved NMOCD C-133 Permit. A copy of this permit shall be available in each truck used to transport waste products. It is the responsibility of the operator as well as the contractor to verify that this permit is in place. Drivers shall make permit available upon request of an OCD inspector. It is the responsibility of the operator to see to it that waste from their wells is being disposed of in a proper manner.
- 2. Closed Loop system to be used during this recompletion operation.
- 3. Submit updated well bore diagram with subsequent report of recompletion.

DG 5/31/2011