Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 June 19, 2008					
District I Energy, Wither als and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.					
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-34942 5. Indicate Type of Lease					
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE S FEE					
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name KARLSBAD CORRAL 11 STATE					
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number #2H					
2. Name of Operator	9. OGRID Number 255333					
LIME ROCK RESOURCES A, L.P. 3. Address of Operator	10. Pool name or Wildcat					
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401	Corral Canyon Delaware, NW (96464)					
4. Well Location	C. C. I. When					
Unit Letter D: 65 feet from the NORTH line and 660 Section 11 Township 25-S Range 29-E	feet from the <u>WEST</u> line NMPM Eddy County					
11. Elevation (Show whether DR, RKB, RT, GR, e						
3036° GL						
12. Check Appropriate Box to Indicate Nature of Notic	e, Report or Other Data					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	RILLING OPNS. P AND A					
OTHER: Run Liner in Existing Horizontal Lateral OTHER:						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
Lime Rock would like to workover the existing horizontal producing lateral as follows: MIRUSU. TOH w/rods, pump, & tbg. CO to about MD7247' & perf additional holes in the same interval at about MD5520'-23', 5747'-50', 5982'-85',6242'-45', 6440'-43', 6635'-38', 6835'-38', 7032'-35', & 7230'-33'. Rum a 3-1/2" 9.2# N-80 ultra flush joint liner inside this well's existing 5-1/2" csg inside its horizontal lateral from ~MD5244'to ~MD7233' with about 9 csg pkrs & 9 frac ports & a liner hanger. Frac the Delaware sand in ~9 stages consisting of about 64,000# sand in x-linked gel per stage. Drill out frac ports & CO to about MD7247'. Rerun production equipment & return well to production as a pumping oil well in the Delaware. See attached wellbore diagram.						
I hereby certify that the information above is true and complete to the best of my knowled	lge and belief.					
SIGNATURE Mike typin TITLE Petroleum Engineer - A	agent DATE 4/4/11					
Type or print name Mike Pippin E-mail address: mike@pippi For State Use Only						
APPROVED BY: Double Way TITLE FIELD Superviso	DATE 5-31-11					
Conditions of Approval (if any):	FRECEIVED					
SEE ATTACHED	RECEIVED					
CONDITIONS OF	MAY 24 2011					
APPROVAL	NMOCD ARTESIA					

W. W.	Calculated TOC – 10'		Date Spud: 08/19/06 Date TD'd: 09/08/06			
		Date Completed: 10/03/06				
		<u>Zone</u>		<u>Frac</u>		
	9-5/8", 36#, J-55, ST&C Casing @ 735'. Did not circulate cement.	16		129,822 gals x-linked gel w/ 180,300# 16/30 Super LC & 12,000# 20/40 White sand		
		Cherry Canyon 10		10,284 gals 15% NEFE acid		
		Recompletions & Workovers				
		<u>Date</u>				
	·					
	Lost Circulation w/ 35 bbls left in displacement	Current Sta	tus:	On rod rump		
		Last Well T	est:			
KOP @ 4,772'	Scraper string a and dril product Frac Inform linked fluid DV Tool @ 4,699' Circ 91 bbls Stage 1 Cement Install: 3-1/2 from 5,244' packers and	mation: 1000 gal 15% NEFE HCI, Frac w/ 30k gal of 20# x-id + 52,000# of 16/30 Brady + 12,000# of 16/30 RCS (per stage). 1/2"; 9.2#; N-80 Ultra Flush Joint; LT&C Liner set to 7,233'. Containing 9 frac sleeves, 9 isolation d 1 liner top packer. 5-1/2"; 17#; N-80 / P-110; LT&C Casing @ 7,380' (9/9/2/2006) 10' (3 holes); 5,757' (4); 5,994' (4); 6,254' (5); (6); 7,045' (6) & 7,240' (7) (46 - 0.42" ID Holes) PBTD @ 7,247'				
6,242' -	nal Cherry Canyon Perfs: 5,520' – 23'; 5,7 · 45'; 6,440' – 43'; 6,635' – 38'; 6,835' – 38' PF, 162 holes, 0.42" ID Holes)			Sec 11-25S-29		

BHL: 2563' FNL, 660' FWL Eddy County, NM API #: 30-015-34942

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 1301 W. GRAND AVENUE ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL

Lime Rock Resources II-A, L.P. Karlsbad Corral 11 State #2H 30-015-34942

- 1. Trucking companies being used to haul oilfield waste to disposal facilities commercial or private- shall have an approved NMOCD C-133 Permit. A copy of this permit shall be available in each truck used to transport waste products. It is the responsibility of the operator as well as the contractor to verify that this permit is in place. Drivers shall make permit available upon request of an OCD inspector. It is the responsibility of the operator to see to it that waste from their wells is being disposed of in a proper manner.
- 2. Closed Loop system to be used during this recompletion operation.
- 3. Submit updated well bore diagram with subsequent report of recompletion.

DG 5/31/2011