

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-35052
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Continental A State
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection Well		8. Well Number 12
2. Name of Operator COG Operating LLC		9. OGRID Number 229137
3. Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701		10. Pool name or Wildcat Empire; Yeso (96210)
4. Well Location Unit Letter <u>D</u> : <u>330'</u> feet from the <u>North</u> line and <u>583'</u> feet from the <u>West</u> line Section <u>30</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3660' GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

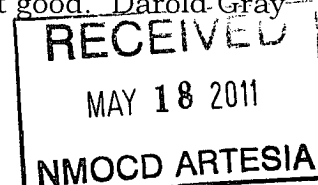
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Convert to Injection Well/Mechanical Integrity Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/05/11 MIRU. POOH w/packer, rods and tbg.
4/06/11 Set RBP @ 5328, Pkr @ 4581. Acidize Middle & Lower Blinbry Perfs 4620 - 5292 w/ 3300 gals 15% HCL acid. Reset RBP @ 4581, Pkr @ 4235. Test RBP to 500 psi, good. Acidize Upper Blinbry Perfs 4300 - 4527 w/ 3300 gals 15% HCL acid. Reset RBP @ 4109, Pkr @ 3733. Test RBP to 500 psi, good. Acidize Paddock Perfs 3811 - 4044 w/ 3300 gals 15% HCL acid. Release RBP and Pkr.
4/11/11 RIH w/Bottom Packer set @ 4200, Top Packer set @ 3711. RIH w/137 jts 2-7/8 DuoLine Flint Coated tbg.
4/12/11 Pressure test csg to 500#, for 30 mins, chart pressure for MIT, test good. Darold Gray w/NM OCD witnessed test. Turn well to injection.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Netha Aaron TITLE Regulatory Analyst DATE 5/17/11

Type or print name: Netha Aaron E-mail address: oaaron@conchoresources.com Telephone No. 432-818-2319
For State Use Only

APPROVED BY: Darold Gray TITLE Field Supervisor DATE 5-26-11
Conditions of Approval (if any):