

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM-57274

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA/Agreement, Name and/or No.

NA

8. Well Name and No.

Haracz AMO Federal #1H

9. API Well No.

30-015-36354

10. Field and Pool or Exploratory Area

Poker Lake, Delaware, East

11. County or Parish, State

Eddy County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

575-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

Surface - 330'FSL & 660'FWL of Section 24-T24S-R31E (Unit M, SWSW)

BHL - 4637'FSL & 299'FWL of Section 24-T24S-R31E (Unit D, NWNW)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operations</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3/15/11 NU BOP.

3/16/11 Tagged DV tool at 6502'. Drilled DV tool at 6502' and circulated hole clean. Tested DV tool to 1000 psi, held good. Worked scraper across DV tool.

3/17/11 Ran CBL/GR/CC log from 8100' to surface.

3/20/11 Tagged at 12,530'. Drilled stringered cement from 12,530'-12,605' and circulated hole clean. Pressure tested 5-1/2" casing to 3000 psi. Pressure decreased from 3000 psi to 2400 psi in 2 min. Pressure tested casing to 3000 psi. Pressure decreased from 3000 psi to 1000 psi in 8 min.

3/21/11 Pressure tested 5-1/2" casing from surface to 12,602' to 3000 psi and held for 30 min, good. Pumped 500g Zylene and 1200g 15% HCL at 12,590'. Circulated hole with 3% KCL. Spotted 2500g 7-1/2% HCL Triple inhibitor acid from 9734'-12,590'.

Accepted for record - NMOCD

DO 5-31-11

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title **Regulatory Compliance Supervisor**

Signature

Tina Huerta

Date

April 29, 2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency for the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

RECEIVED
MAY 20 2011
NMOCD ARTESIA

ACCEPTED FOR RECORD
MAY 14 2011
BUREAU OF LAND MANAGEMENT

Yates Petroleum Corporation
Haracz AMO Federal #1H
Section 24-T24S-R31E
Eddy County, New Mexico

Accepted for record - NMOCD

Form 3160-5 continued:

- 3/22/11 Perforated Delaware 12,590' (12), 12,465' (12), 12,340' (12) and 12,215' (12) for a total of 48 holes. Pumped 100 bbls fluid down annulus to displace acid. Pumped 30 bbls fluid down tubing.
- 3/23/11 ND BOP.
- 3/27/11 Acidized with 2500g 7-1/2% HCL acid ahead of frac. Frac with 30# borate XL, 4336 bbls fluid, 197,880# 20/40 white sand, 68,440# 20/40 RCS. Spotted 2500g 7-1/2% HCL acid at 12,090'. Perforated Delaware 12,090' (12), 11,965' (12), 11,840' (12) and 11,715' (12) for a total of 48 holes. Acidized with 2500g 7-1/2% HCL acid ahead of frac. Frac with 30# borate XL, 4466 bbls fluid, 187,000# 20/40 white sand, 72,500# 20/40 RCS. Spotted 2500g 7-1/2% HCL acid at 11,590'. Perforated Delaware 11,590' (12), 11,465' (12), 11,340' (12) and 11,215' (12) for a total of 48 holes. Acidized with 2500g 7-1/2% HCL acid ahead of frac. Frac with 30# borate XL, 4243 bbls fluid, 199,200# 20/40 white sand, 74,500# 20/40 RCS.
- 3/28/11 Spotted 2500g 7-1/2% HCL acid at 11,090'. Perforated Delaware 11,090' (12), 10,965' (12), 10,840' (12) and 10,715' (12) for a total of 48 holes. Acidized with 2500g 7-1/2% HCL acid ahead of frac. Frac with 30# borate XL, 4783 bbls fluid, 193,000# 20/40 white sand, 84,000# 20/40 RCS. Spotted 2500g 7-1/2% HCL acid at 10,590'. Perforated Delaware 10,590' (12), 10,465' (12), 10,340' (12) and 10,215' (12) for a total of 48 holes. Acidized with 2500g 7-1/2% HCL acid ahead of frac. Frac with 30# borate XL, 4218 bbls fluid, 187,500# 20/40 white sand, 70,000# 20/40 RCS.
- 3/29/11 Spotted 2500g 7-1/2% HCL acid at 10,090'. Perforated Delaware 10,090' (12), 9965' (12), 9840' (12) and 9715' (12) for a total of 48 holes. Acidized with 2500g 7-1/2% HCL acid ahead of frac. Frac with 30# borate XL, 4256 bbls fluid, 181,080# 20/40 white sand, 67,370# 20/40 RCS. Spotted 2500g 7-1/2% HCL acid at 9590'. Perforated Delaware 9590' (12), 9465' (12), 9340' (12) and 9215' (12) for a total of 48 holes. Acidized with 2500g 7-1/2% HCL acid ahead of frac. Frac with 30# borate XL, 4826 bbls fluid, 187,820# 20/40 white sand, 71,875# 20/40 RCS. Spotted 2500g 7-1/2% HCL acid at 9090'. Perforated Delaware 9090' (12), 8965' (12), 8840' (12) and 8715' (12) for a total of 48 holes. Acidized with 4000g 7-1/2% HCL acid ahead of frac. Frac with 30# borate XL, 5346 bbls fluid, 201,780# 20/40 white sand, 95,905# 20/40 RCS. Circulated hole clean down to 12,590'.
- 4/23/11 Date of 1st production - Delaware



Regulatory Compliance Supervisor
April 29, 2011