Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

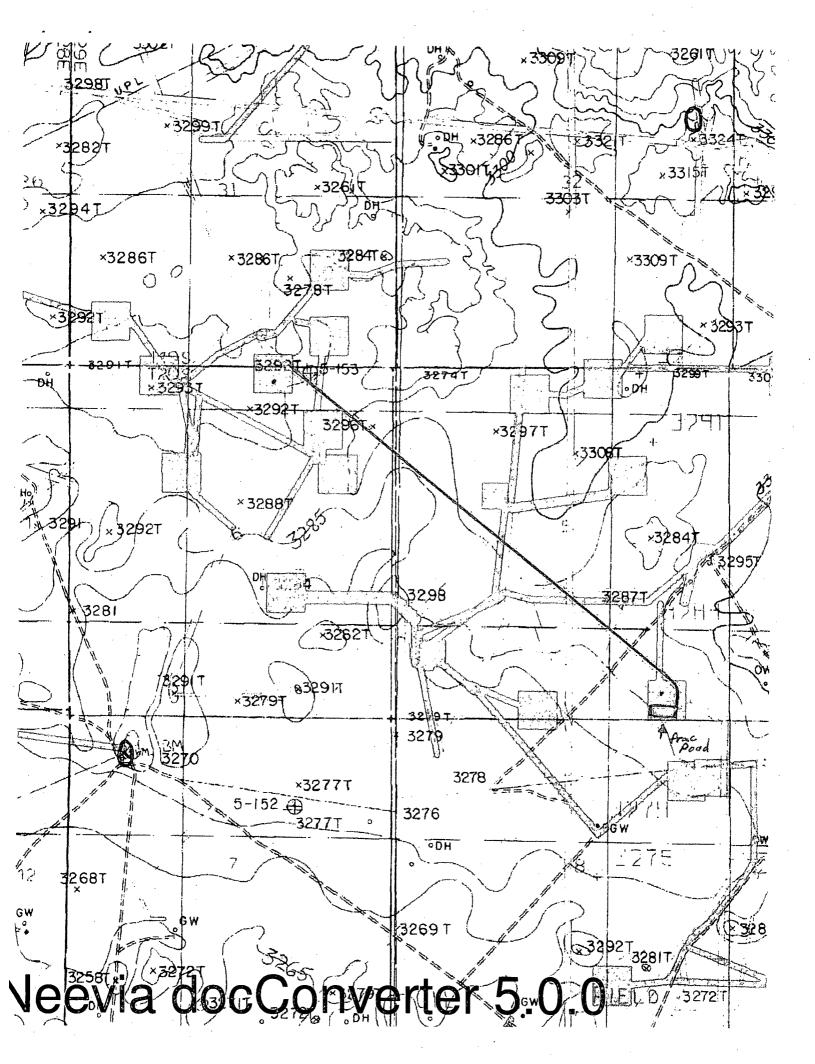
FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Lease Serial No.

	is to me to a superior of the		141411411020		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allo	ttee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				Agreement, Name and/or No.	
1. Type of Well				No.	
☑ Oil Well ☐ Gas Well ☐ Other				D COM 3H	
2. Name of Operator Contact: JACKIE LATHAN MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com			9. API Well No. 30-015-371	98	
3a. Address PO BOX 5270 HOBBS, NM 88241		3b. Phone No. (include area code Ph: 575-393-5905) 10. Field and Poo WINCHEST	10. Field and Pool, or Exploratory WINCHESTER BONE SPRING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Pa	rish, and State	
Sec 6 T20S R29E NWNE 150		EDDY COU	NTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF I	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resume	e) Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity	
☐ Subsequent Report .	Casing Repair	☐ New Construction	Recomplete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		
- .	Convert to Injection	Plug Back	☐ Water Disposal		
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f Mewbourne Oil Company see located approx 900' from East will be routed to the NW along transport fresh water only betwood on file: NM1693 Nations OK - Tanner Nygrames Conditions	rk will be performed or provide the operations. If the operation result operations is the operation result operation result of the operation result operation in the filed operation.) ks approval to construct a telline along the South section of an existing pipeline ROW ween Sections 5 & 6 as showide.	te Bond No. on file with BLM/BI/ its in a multiple completion or rec- only after all requirements, include emporary water transfer line on line of Sec 5, T20S, R29I approx 8500'. This line will own on attached map.	A. Required subsequent reports shat completion in a new interval, a Form ling reclamation, have been complete from a frac pond E. The line be used to	all be filed within 30 days an 3160-4 shall be filed once	
			NMOCI) N	
14. Thereby certify that the foregoing is	Electronic Submission #10	8158 verified by the BLM We IE OIL COMPANY, sent to th	ll Information System e Carlsbad		
Name (Printed/Typed) CHARLES MARTIN		Title ENGINI	EER		
Signature (Electronic S	Submission)	Date 05/12/2	011		
	THIS SPACE FOR	R FEDERAL OR STATE	OFFICE USE		
Approved By		FIELD	MANAGER	Date 5/26/16	
onditions of approval, if any, are attache entify that the applicant holds legal or equivicing would entitle the applicant to conductive the a	uitable title to those rights in the s		LSBAD FIELD OFFICE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



COMPANY: Mewbourne Oil Company **ASSOCIATED WELL:** Ruger 6 Fed Com #3H

Temporary Freshwater Lines (Fracturing Operations) CONDITIONS OF APPROVAL

Maintain a copy of your temporary permit and your approved route diagram on site. BLM personnel may request to see a copy of your permit during construction to ensure compliance with all conditions of approval.

Holder agrees to comply with the following conditions of approval to the satisfaction of the Authorized Officer:

- 1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this permit.
- 2. Standard Conditions of Approval:
 - Temporary pipelines flowing from the frac pond to the target well will be laid along existing buried pipelines.
 - Pipe will be hand-carried and hand-laid along any cross country portion of the approved route.
 - Areas impacted (disturbed greater than vegetation compaction) by your project may require full reclamation.
 - Pipelines will be empty before disassembly. Flow water back to the pond whenever possible.
 - Do not restrict traffic on existing roads. Place ramps where needed.
 - Pipe will be placed within the buried pipeline corridor.
 - All pumps will be placed on existing roads or pads. No shall be placed on the buried pipeline corridor.
- 3. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer.
- 4. Special Stipulations:
 - Be mindful not to travel excessively on the buried pipeline corridor.
 - No fences shall be cut.