Form 3160-5 (August-2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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	FOI	RM AP	PRO	VED

OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.

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Dο	not u	se th	nis f	orm f	or pro	ppos	sals	to dr	ill or	to re-enter	an

NMNM0144698

abandoned we	6. If Indian, Allotte	If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No.			
SUBMIT IN TRI	7. If Unit or CA/Ag				
1. Type of Well		8. Well Name and No.			
☐ Oil Well ☐ Gas Well ☐ Oth	·			RUGER 6 FEDERAL COM 3H	
Name of Operator MEWBOURNE OIL COMPAN	Contact: JAC IY E-Mail: jlathan@mewbo			9. API Well No. 30-015-37198-00-X1	
3a. Address		10. Field and Pool, or Exploratory			
HOBBS, NM 88241	· Pn	: 575-393-5905	WINCHESTE	:R	
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)		11. County or Paris	sh, and State	
Sec 6 T20S R29E NWNE Lot		EDDY COUN	EDDY COUNTY, NM		
	•				
12. CHECK APP	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF N	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OI	FACTION		
Nation of Intent	Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity	
Subsequent Report Subsequent Re	Casing Repair	☐ New Construction	Recomplete	Other Drilling Operations	
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations	
•	Convert to Injection	☐ Plug Back	■ Water Disposal		
determined that the site is ready for 04/20/11TD 17 1/2" hole at EconoCem-HLC w/additives. #/g w/1.35 yd. Plug down @: on 04/20/11, tested BOPE & out with 12 1/4" bit. 04/25/11. TD'ed 12 1/4" hole Circ & worked pipe for 4 hrs. (BLM Carlsbad). Discussed s 2670' 9 5/8" 36# J55 LT&C & w/1.52 yd. Followed w/1100 s	bandonment Notices shall be filed on final inspection.) 1208'. Ran 1208' 13 3/8" 48# Mixed @ 12.5#/g w/ 2.09 yd. 3:45 am 04/20/11. Did not but csg to 1250# for 30 mins, held @ 3148'. While running 9 5/8 Unable to go down or come uituation. Received approval to ST&C Csg. Cemented with 18 sks HLC Lite Class C w/additive. Mixed @ 14.8 #/g w/ 1.33 yd	H40 ST&C csg. Cement Tail w/200 HalCem C w/2 mp plug. Circ 98 sks to p d OK. Chart & Schematic " csg, Became stuck @ 2 ip. Contacted Wesley Ing comt csg @ 2670'. Csg r 80 sks Thixad H w/additives. Mixed @ 12.5#/g w/2	ed with 650 sks % CaCl2. Mixed @ 14.8 it. At 10:15 pm attached. Drilled 2670'(End of shoe). gram & Chris Walls eport as follows: res. Mixed @ 14.6#/g 2.09 yd. Tail w/200	MAY 20 2011 MAY 20 2011 MAY 20 2011 MAOCD ARTESIA	
14. Thereby certify that the foregoing i	Electronic Submission #1071	OIL COMPANY, sent to th	e Carlsbad		
Name (Printed/Typed) JACKIE L	ATHAN	Title AUTHO	RIZED REPRESENTATIVE		
Signature (Electronic	Submission)	Date 04/26/2	011		
		EDERAL OR STATE			
Approved By ACCEPT	Euro Dona	JAMES A TitleSUPERVI		Date 05/14/2011	
Conditions of approval, if any, are attach sertify that the applicant holds legal or each would entitle the applicant to conditions.	nuitable title to those rights in the sub fuct operations thereon.	ject lease Office Carlsba	·		
Fitle 18 U.S.C. Section 1001 and Title 4.	3 U.S.C. Section 1212, make it a crim	ne for any person knowingly an	d willfully to make to any departmen	nt or agency of the United	

Additional data for EC transaction #107118 that would not fit on the form

32. Additional remarks, continued

cmt to pit. WOC 18 hrs. Tested BOPE to 3000# & annular to 1500#. At 4:00 AM 04/26/11, tested csg to 1500 for 30 mins, held OK. Chart & schematic attached. Drilled out with 8 3/4" bit.

Bond on file: NM1693, Nationwide