

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

OCD- Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 20105. Lease Serial No.  
NMNM012897

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
MARK TWAIN 5 FED COM 3H9. API Well No.  
30-015-37429-00-X110. Field and Pool, or Exploratory  
DOG CANYON11. County or Parish, and State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

DEVON ENERGY PRODUCTION CO

Contact: SPENCE A LAIRD

E-Mail: spence.laird@devn.com

## 3a. Address

20 NORTH BROADWAY SUITE 1500  
OKLAHOMA CITY, OK 73102

## 3b. Phone No. (include area code)

Ph: 405-228-8973

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T17S R28E SENE 2090FNL 680FEL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Well Spud                                 |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/12/11: MIRU spudder rig (Notify BLM of rig move &amp; upcoming spud).

1/13/11: Spud 17 1/2" hole.

1/14/11: TD 17 1/2" hole @ 453'. RIH 15 jts of 48# H-40 csg. RU BJ &amp; cmt. Cmt w/10bbls fresh wtr spacer, 200 sx Class C, tail w/250 sx Class C. Drop plug &amp; displace w/64bbls fresh wtr. Circ 38bbls cmt. WOC. Cut 13 3/8" csg &amp; weld on cap. Release spudder rig @ 6:00 am 1/15/11.

3/25/11: RU Patterson Rig 41, cut &amp; dress 13 3/8" csg. Weld 13 3/8" sow head. NU 13 5/8" annular.

3/26/11: TAG cmt @ 412'. PT csg. Drill 12 1/4" hole.

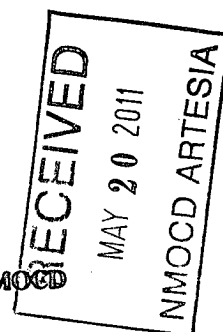
3/29/11: TD 12 1/4" hole @ 1493'.

3/30/11: RIH w/42 jts J-55 36# LTC csg. Cmt w/403 sx Class C, tail w/250 Class C. WOC. ND BOP, set slips, NU B section &amp; PT @ 1600#, ND annular, rotate head, install new annular &amp; spacer spool, revamp flowline valve.

3/31/11: ND 13" BOP &amp; install B section, NU 11" BOP. PT BOP.

Accepted for record - NMOC

D &amp; S-31-11



## 14. Thereby certify that the foregoing is true and correct.

Electronic Submission #107657 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 05/09/2011 (11KMS1553SE)

Name (Printed/Typed) SPENCE A LAIRD

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/06/2011

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS  
Title SUPERVISOR EPS

Date 05/15/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #107657 that would not fit on the form**

**32. Additional remarks, continued**

4/1/11: PT pipe, blind rams, kill line valve, HCR valve, choke manifold, TIW valve, upper & lower kelly valve. Begin drilling 8 3/4" hole.

4/17/11: TD well(8 3/4" hole) @ 10,504'.

4/18-21/11: Ream 8 3/4" @ 5871'-10,504'.

4/22/11: RIH w/10 stands of 5 1/2" 17# HCP-110 csg.

4/23/11: PT rams & annular. RIH w/peak pkr assy on 5 1/2" HCP-110 17# csg. Fill csg w/2% KCL while RIH. RU BJ & pump trucks.

4/24/11: ND BOP & choke manifold. Install 11" x 7 1/6" 5K tbq head, prod tree & outlet valves.

Release rig @ 18:00.

5/3/11: MIRU WSU. ND B-1 Flange adapter, NU 5K BOP. RIH w/tbg. Set RBP @ 5893'. Dump 2 sx sand.

5/4/11: RIH port collar tool, PT RBP @ 1500#. Open port, RU Rev unit & circ. MIRU cmt crew, PT lines. Pump 35 bbl mud clean II, 10 bbls red dye spacer, 348 bbl (996 sx) cmt, flushed when red dye circ. Displace 32 bbl, circ 10 bbl, 29 sx cmt to tank, closed port collar. RD cmt crew. RIH TAG sand @ 5875', rev circ tbq, wash sand off RBP.

5/5/11: ND BOP, NU B1 Flange adapter. RDMO WSU.