

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD - Artesia
FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO, L.P.3a. Address
P O Box 2760 Midland Tx 797023b. Phone No. (include area code)
(432)683-22774. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SL UL I; Sec. 26; 24S; 30E 1880' FSL 330 FEL
BH UL L; Sec. 23; 24S; 30E 1980 FSL 330 FWL

5. Lease Serial No.

NMNM 02862 030452

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM 71016X

8. Well Name and No.

Poker Lake Unit # 308H

9. API Well No.

30-015-37728

10. Field and Pool, or Exploratory Area

Poker Lake SW (Delaware)

11. County or Parish, State

Eddy
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☒ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☒ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Initial
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Completion
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully wishes to report the initial completion of this wellbore as follows:

07/20-21/2010: No activity.

07/22 - 26/2010: MIRU Lucky Well Service. Continue to fill frac tanks. Prep to RIH w/ seal assembly. Pressure up on 4-1/2" to open sleeve.

07/27 - 29/2010: RU Petroplex. Pumped 50 bbls 2% KCL. Lay water transfer line from PLU # 300-H to location. Cont to refill 20 frac tanks. No additional activity. Prep to MIRU SLB frac equipment in am. Finished laying water transfer line into location. Cont to refill frac.

07/30/2010: SLB Arrives and finishes RU. Pump 1260 gals of WF 25, 60742 gals of YF 125ST + XL Fluid (25578 gals pad) w/ 148116 lbs of 16/30 Ottawa (102257 lbs Ottawa + 45859 lbs of 16/30 Ottawa w/ Propnet). Flushed w/ 1764 gals of WF25 when well screened out. Screened out to 8000 psi leaving 34602 lbs of 16/30 Ottawa w/ Propnet in csg. Placed 113514 lbs Ottawa (102257 lbs 16/30 + 11257 lbs 16/30 Ottawa w/ Propnet). Attempted to flowback w/ well dying immediately.

SEE ATTACHMENT

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sandra J. Belt ext. 149

Signature

Sandra J. Belt

Title Sr. Regulatory Clerk

Date 11/01/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

NOV 20 2010

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record
NMOC
5-31-11

POKER LAKE UNIT #308h
ATTACHMENT TO FORM 3160-5
SUNDRY NOTICE
ITEM 13
10/29/2010

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07/31 - 8/2/2010: Cleanout after screenout.

08/03/2010: Begin frac – interval #2 @ 14,388' POOH to 6302' w/ CT Pumped 100 bbls water . Pumped 100 bbls water. POOH w/ CT RD Bobcat CT unit. Pumped 76 bbls. Pumped 164 bbls. Pumped 60 bbls. Pump 103 bbls. Pumped 190 bbls saw ball seat. Sleeve opened @ 3206 psi. Pumped 53 bbls thru sleeve@ 5.0 - 15.0 BPM. SD.

08/04 – 09/19/2010: Cleanout after screenout.

09/20 - 21/2010: RU Schlumberger and Petroplex to begin frac Tuesday morning

09/22/2010: **Stage 4:** 13833': Frac down 4-1/2" casing 2940 gals 25 lb linear prepad, 35923 gals YF125ST (12600 gals pad) w/ 4340 lbs 20/40 bauxite in 0.25 - 1.0 ppg stages. Flushed w/ 26754 gals 25 # linear. (II.) 2732 gals 25 lb linear, 51625 gals YF125ST (7617 gals pad) w/ 141633 lbs 16/30 Ottawa (134633 lbs 16/30 Ottawa and 7000 Ottawa w/ PropNet). **Stage 5:** 13533': SLB frac down casing 1218 gals 25 # linear, 66614 gals YF125ST (30366 gals pad) w/ 148304 lbs 16/30 Ottawa (102079 Ottawa and 46225 w/ PropNet) in 1.0 - 5.6 ppg stages. Flushed and dropped stg 6 ball w/ 2352 gals 25# linear gel. **Stage 6:** 13276': SLB frac down casing 1596 gals 25 # linear, 71183 gals YF125ST (22,344 gals pad) w/ 148495 lbs 16/30 Ottawa (107677 lbs 16/30 Ottawa and 40818 lbs 16/30 Ottawa w/ PropNet) in .50 - 5.72 ppg stages. Flushed and dropped stg 7 ball w/ 2604 gals 25# linear gel. **Stage 7:** 13024': SLB frac down casing 966 gals 25 # linear, 67060 gals YF125ST (31584 gals pad) w/ 149568 lbs 16/30 Ottawa (102273 lbs 16/30 Ottawa and 47295 lbs 16/30 Ottawa w/ PropNet) in 1.0-6.0 ppg stages. Flushed and dropped stg 8 ball w/ 2814 gals 25# linear gel. **Stage 8:** 12724': SLB frac down casing 2100 gals 25 # linear, 64504 gals YF125ST (28056 gals pad) w/ 148523 lbs 16/30 Ottawa (104472 lbs 16/30 Ottawa and 44051 lbs 16/30 Ottawa w/ PropNet) in 1.0-6.0 ppg stages. Flushed and dropped stg 9 ball w/ 3318 gals 25# linear gel. **Stage 9:** 12470': SLB frac down casing 2100 gals 25 # linear, 65147 gals YF125ST (28350 gals pad) w/ 152859 lbs 16/30 Ottawa (102393 lbs 16/30 Ottawa and 50466 lbs 16/30 Ottawa w/ PropNet) in 1.0-6.0 ppg stages. Flushed and dropped stg 10 ball w/ 2562 gals 25# linear gel. **Stage 10:** 12170': SLB frac down casing 2100 gals 25 # linear, 60752 gals YF125ST (24444 gals pad) w/ 150686 lbs 16/30 Ottawa (101605 lbs 16/30 Ottawa and 49081 lbs 16/30 Ottawa w/ PropNet) in 1.0-6.0 ppg stages. Flushed and dropped stg 11 ball w/ 2646 gals 25# linear gel.

09/23/2010: **Stage 11:** 11915': SLB frac down casing 1252 gals 25 # linear, 63065 gals YF125ST (25985 gals pad) w/ 148363 lbs 16/30 Ottawa (104381 lbs 16/30 Ottawa and 43982 lbs 16/30 Ottawa w/ PropNet) in .1 - 6 ppg stages. Flushed and dropped stg 12 ball w/ 2245 gals 25# linear gel. **Stage 12:** 11,660': SLB frac down casing 1727 gals 25 # linear, 42763 gals YF125ST (26159 gals pad) w/ 45738 lbs 16/30 Ottawa in .1 - 4 ppg stages. **Note: w/ 4 ppg on form pressure increased to 6900 psi, cut prop & staged flush. Flushed w/ 9497 gals 25# linear gel. **Stage 13:** 11361': SLB frac down casing 1209 gals 25 # linear, 62636 gals YF125ST (25943 gals pad) w/ 149,220 lbs 16/30 Ottawa (102185 lbs 16/30 Ottawa and 47035 lbs 16/30 Ottawa w/ PropNet

09/23/2010: **Stage 14:** 11106': SLB frac down casing 1209 gals 25 # linear, 62636 gals YF125ST (25943 gals pad) w/ 149,220 lbs 16/30 Ottawa (102185 lbs 16/30 Ottawa and 47035 lbs 16/30 Ottawa w/ PropNet) in .1 - 6 ppg stages. Flushed w/ 2029 gals 25# linear gel. **Stage 15:** 10806': SLB frac down casing 993 gals 25 # linear, 4230 gals YF125ST, 4230 gals 25 lb linear, 64409 gals YF125T (27324 gals pad) w/ 150121 lbs 16/30 Ottawa (102023 lbs 16/30 Ottawa and 48098 lbs 16/30 Ottawa w/ PropNet) in .1 - 6 ppg stages. Flushed and dropped stg 16 ball w/ 1942 gals 25# linear gel.

09/23/2010: **Stage 16:** 10,551': SLB frac down casing 1942 gals 25 # linear, 63,504 gals YF125ST, (26,461 gals pad) w/ 150,992 lbs 16/30 Ottawa (101775 lbs 16/30 Ottawa and 49,217 lbs 16/30 Ottawa w/ PropNet) in .1 - 6 ppg stages. Flushed and dropped stg 17 ball w/ 2019 gals 25# linear gel. **Stage 17:** 10,251': SLB frac down casing 2245 gals 25 # linear, 63278 gals YF125ST, (26,634 gals pad) w/ 147478 lbs 16/30 Ottawa (101340 lbs 16/30 Ottawa and 46138 lbs 16/30 Ottawa w/ PropNet) in .1 - 6 ppg stages. Flushed and dropped stg 18 ball w/ 2245 gals 25# linear gel. **Stage 18:** 9997': SLB frac down casing 2245 gals 25 # linear, 62957 gals YF125ST, (26,332 gals pad) w/ 147,905 lbs 16/30 Ottawa (102325 lbs 16/30 Ottawa and 45580 lbs 16/30 Ottawa w/ PropNet) in .1 - 6 ppg stages. Flushed and dropped stg 19 ball w/ 1899 gals 25# linear gel. **Stage 19:** 9742': SLB frac down casing 1899 gals 25 # linear, 63929 gals YF125ST, (26,375 gals pad) w/ 148722 lbs 16/30 Ottawa (102325 lbs 16/30 Ottawa and 45580 lbs 16/30 Ottawa w/ PropNet) in .1 - 6 ppg stages. Flushed and dropped stg 20 ball w/1899 gals 25# linear gel.

09/24/2010: **Stage 20:** 9442': SLB frac down casing 936 gals 25 # linear, 62604 gals YF125ST, (26040 gals pad) w/ 150481 lbs 16/30 Ottawa (102273 lbs 16/30 Ottawa and 48208 lbs 16/30 Ottawa w/ PropNet) in .1 - 6 ppg stages. Flushed and dropped stg 21 ball w/ 2425 gals 25# linear gel. **Stage 21:** 9188': SLB frac down casing 1064 gals 25 # linear, 62972 gals YF125ST, (25785 gals pad) w/ 154,846 lbs 16/30 Ottawa (102837 lbs 16/30 Ottawa and 52009 lbs 16/30 Ottawa w/ PropNet) in .1 - 6 ppg stages. Flushed and dropped stg 22 ball w/ 1915 gals 25# linear gel. **Stage 22:** 8888': SLB frac down casing 1429 gals 25 # linear, 62540 gals YF125ST, (25572 gals pad) w/ 153133 lbs 16/30 Ottawa (101125 lbs 16/30 Ottawa and 52008 lbs 16/30 Ottawa w/ PropNet) in .1 - 6 ppg stages. Flushed w/ 5702 gals 25 lb linear.

09/24 -10/9/2010: Shut well in RD Schlumberger off wellhead. Flowed 2549 bbls frac water over 16-1/2 hrs, well is full open through both sides of flow cross - two separate lines to flowback tanks.

10/10/2010: Well on production.

10/15/2010 Best test to date: 24 Hrs test: 1023 BO + 2175 BW + 983 MCF. TP - 620 psi. LP - 30 psi. CP - 400 psi.

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