Office		f New Me			Form C-103
District I	Energy, Mineral	s and Natu	ral Resources	WELLADING	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30-015-37864	
1301 W. Grand Ave., Artesia, NM 88210	QIL CONSERVATION DIVISION			5. Indicate Type of	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE	
District IV	Santa Fe, NM 87505			6. State Oil & Gas	s Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	ICES AND REPORTS (	ON WELLS	. ,	7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DE	EPEN OR PLU			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				White Oak State	
1. Type of Well: Oil Well Gas Well Other				8. Well Number	
2. Name of Operator				9. OGRID Number	
COG Operating LLC				229137	
3. Address of Operator				10. Pool name or Wildcat	
550 W. Texas Ave., Suite 100 Midland, TX 79701				Empire; Glorieta-Yeso 96210	
4. Well Location					
Unit Letter O:	330' feet from the	_South_	line and <u>2310'</u>	feet from the <u>Ea</u>	<u>ist</u> line
Section 23	Township 17S	Range	28E nmi	PM County	y Eddy
The state of the s	11. Elevation (Show v		RKB, RT, GR, etc	c.)	
The second secon	3679	' GR			
40 (1)		. 11 . 37	CNI	D 0.1	D.
12. Check A	Appropriate Box to I	ndicate Na	ature of Notice	, Report or Other	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR					ALTERING CASING
TEMPORARILY ABANDON					P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEME	NT JOB 🔲	
DOWNHOLE COMMINGLE					
			071150		<b>57</b>
OTHER:  13. Describe proposed or comp	aleted operations (Clear	·ly state all r		dd Perfs nd give pertinent date	s including estimated date
					m-of-proposed completion
or recompletion.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				I RECEIVED
•					
Add Paddock Perfs					MAY <b>31</b> 2011
	•			1	
4/11/11 MIRU		٠			NMOCD ARTESIA
4/12/11 Ret RBP @ 4098. Test good. Test csg valve to 3500#, test good.					
4/13/11 Perf Paddock @ 3704 - 3970 w/ 1 SPF, 26 holes.					
4/20/11 Acidize w/ 3000 ga	ls 15% acid. Frac	w/ 102,1	84 gals gel, 1	13,273# 16/30 C	Ottawa sand,
13,680# Siberprop					
5/02/11 Release RBP.					
5/03/11 RIH w/145jts 2-7/8'	' J55 tbg, EOT @ 4	4495.			
5/04/11 RIH w/ 2 1/2"x2"x2	0" pump. Hang on	well			
Snud Data: 12/4/10	)			12/10/10	
Spud Date: 12/4/10	' Rig	Release Da	te:	12/10/10	
<u> </u>			<b>L</b>		
I hereby certify that the information	ahava is true and sample	lata ta tha ha	est of my knowled	les and halisf	
r hereby certify that the information	above is true and compr	iete to the be	st of my knowled	ge and bener,	
· Mart	( ax in				
SIGNATURE	COUNT II	ΓLE <u>Re</u>	gulatory Analyst	DATE	5/20/11
Type or print name Netha Aaro	on E-mail address	: oaaron	a@conchoresource	es com PHONE.	432-818-2319
For State Use Only	D man address	, <u>Juan On</u>		THOME.	132 010 2317
APPROVED BY DOLLA !!	. <b>W</b>		Field Super	viso <b>r</b>	TE 5-31-11
APPROVED BY: <b>Outly</b> Conditions of Approval (if any):	man III	TLE		DA	IE O OI II