Submit 3 Copies To Appropriate District			Form C-103
Office Energy, Minerals and Natural Resources District I		June 19, 2008 WELL API NO. 2 C 2 C 2 C 2 C 2 C 2 C 2 C 2 C 2 C 2	
1625 N. French Dr., Hobbs, NM 87240 District II	NM 87240 OIL CONSERVATION DIVISION		30-015- 38388
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE X FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Elk Wallow 11 State
1. Type of Well:			8. Well Number
Oil Well Gas Well Other SWD 2. Name of Operator			5 9. OGRID Number
EOG Resources, Inc.			7377
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702			Pierce Crossing; Bone Spring, East
4. Well Location			
Unit Letter I : 1600 feet from the South line and 1000 feet from the East line			
Section 11		Range 29E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3110' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			<u> </u>
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN			<u> </u>
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			OB X
DOWNHOLE COMMINGLE			
OTHER		OTUED.	
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
5/07/11 TD @ 8086'. 5/09/11 RIH w/ 208 jts 7", 26#, L80 casing set at 8086'. RECEIVED			
5/10/11 Cemented lead w/ 225 sx 60:40 Class C, 10.8 ppg, 3.66 yield;			
middle w/ 350 sx 50:50:10 Class H, 11.8 ppg, 2.38 yield; MAY 24 2011			
tail w/ 225 sx 50:50:2 Class H, 14.2 ppg, 1.27 yield. Released rig. CBL will be run at start of completion. NMOCD ARTESIA			
TAMOOD ARTESIA			
Spud Date: 4/26/11	Rig Relea	ase Date:	5/10/11
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
a second file of	**************************************		egis and we fitted the contraction
SIGNATURE Star Way	TIT	<u>LE Regulato:</u>	ry Analyst DATE 5/4/11
Type or print name <u>Stan Wagner</u>	E-m	ail address:	PHONE <u>432-686-3689</u>
For State Use Only		Field St	inervisor
APPROVED BY DOUGH A	TIT	TLE	pervisor DATE 5-31-11
Conditions of Approval (if any):			
Conditions of Approval (if any): Pressure test esg. Prior to commencing completion operations. 600-1000 Psi. Min.			