

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 20005. Lease Serial No.
NM-323111a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator

McKay Oil Corporation

3. Address

PO Box 2014 Roswell, NM 88202

3a. Phone No. (include area code)

505-623-4735

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 660' FNL & 880' FEL

At top prod. interval reported below

At total depth

RECEIVED

MAR - 3 2004

OCD-ARTESIA

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
66888. Lease Name and Well No.
Inexco Fed #59. API Well No.
30-005-6360110. Field and Pool, or Exploratory
W. Pecos Abo Slope11. Sec., T., R., M., on Block and
Survey or Area 25, T5S, R21E12. County or Parish
Chaves13. State
NM

17. Elevations (DF, RKB, RT, GL)*

4277'

14. Date Spudded

9/22/03

15. Date T.D. Reached

10/4/03

16. Date Completed

☐ D & A ☒ Ready to Prod.
2/10/0418. Total Depth: MD
TVD 4295'19. Plug Back T.D.: MD
TVD20. Depth Bridge Plug Set: MD
TVD 2935'21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Cement, CNL, Laterolog, Perf22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4									
	8 5/8	55 24#	0	1007		300 sks Hall	200 sks Prem + 2% CC		
	5 1/2	55 15.5#		4295		350 sks Prem + 50/50 P0Z			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	2800							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Abo	3526	3532	3526-3532	4"	42	
B) Upper Abo	2844	2909	2844-2909	4"	40	open
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2844 - 2909	3000 Gals 12% NeFeHCl flush 3% KCl
3526 - 3532	3000 Gals 15% HCl Acid, flush 4% KCl
	200,000# sand frac

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/14	1/14	4	→	n/a	60	n/a	n/a	n/a	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
24/64	101	190	→	n/a	60	n/a	n/a	Plugged back - shut in	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/10	2/10	4	→	n/a	159	n/a	n/a	n/a	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
20/64	190	→	n/a	954	n/a	n/a	n/a	Producing	

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Yeso	800				
Tubb	2330				
Abo	3010				

32. Additional remarks (include plugging procedure):

Logs mailed direct from Schlumberger.

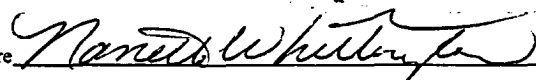
33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Nanette WhittingtonTitle Production Analyst

Signature



Date

2/10/04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.