

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE		RECEIVED	5. Lease Designation and Serial No. NM-92739
		MAR - 4 2004	6. If Indian, Allottee or Tribe Name
		OCD-ARTESIA	7. If Unit or CA, Agreement Designation
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other			8. Well Name and No. Dalton 12 Federal #1
2. Name of Operator Pogo Producing Company			9. API Well No. 30-015-31938
3. Address and Telephone No. P. O. Box 10340, Midland, TX 79702-7340		432-685-8100	10. Field and Pool, or Exploratory Area Rocky Arroyo WC (Gas)
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 660' FWL, Section 12, T22S, R22E			11. County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water
		<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pogo Producing Company request permission to plug the above captioned well using the following procedure:

1. NU tree & blow well down.
2. RU WL & dump bail 50' cmt on CIBP @ 7290'. Set CIBP above WC perfs @ 6940'. Dump bail 50' cmt on CIBP @ 6940.
3. RU pluggers. Cut 5-1/2" csg @ ±4500'. POH & LD csg.
4. PU tbg & RIH. Spot 100' stub plug, 1/2 inside & 1/2 outside.
5. RIH. Spot 100' 9-5/8" shoe plug, 1/2 inside & 1/2 outside.
6. RU WL & run CBL F/1300' to TOC.
7. Perf 9-5/8" F/ 13-3/8" shoe plug if necessary.
8. Perf 9-5/8" @ TOC & circ cmt to surface.
9. Cut 9-5/8" & 13-3/8" csg 3' below GL & spot 60' cmt plug inside 9-5/8"
10. Install dry hole marker.

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED**

14. I hereby certify that the foregoing is true and correct

Signed <u><i>Alexis C. Swoboda</i></u>	Title <u>Sr. Operation Tech</u>	Date <u>02/25/04</u>
(This space for Federal or State office use)		
Approved by <u>(ORIG. SGD.) ALEXIS C. SWOBODA</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>MAR 02 2004</u>
Conditions of approval, if any:		