

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33148 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.			7. Lease Name or Unit Agreement Name Clarence BCU <div style="text-align: right; font-weight: bold; transform: rotate(-5deg);"> RECEIVED FEB 27 2004 OGD-ARTESIA </div>		
2. Name of Operator Yates Petroleum Corporation			8. Well No. 1		
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			9. Pool name or Wildcat Wildcat Wolfcamp		
4. Well Location Unit Letter <u>D</u> : <u>800</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>16S</u> Range <u>26E</u> NMPM <u>Eddy</u> County					
10. Date Spudded RH 12/26/03 RT 12/30/03	11. Date T.D. Reached 1/17/04	12. Date Compl. (Ready to Prod.) 2/24/04	13. Elevations (DF& RKB, RT, GR, etc.) 3332'GR 3350'KB	14. Elev. Casinghead	
15. Total Depth 8000'	16. Plug Back T.D. 7960'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 60'-8000'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 7678'-7684' Morrow				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL, Borehole Compensated Sonic, Hi-Res Laterolog Array, CBL Formation Micro Imager Gamma Ray,				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	60'			
13-3/8"	48#	385'	17-1/2"	440 sx	circ
9-5/8"	36#	1212'	12-1/4"	644 sx	circ
4-1/2"	11.6#	8000'	8-3/4"	2245 sx	circ
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 7678'-7684'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7678'-7684' Acidize w/1000g 7-1/2% MSA w/56 BS		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) SIWOPL	
Date of Test 1/30/04	Hours Tested 24 hrs	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1777
				Water - Bbl. 0	Gas - Oil Ratio NA
Flow Tubing Press. 270 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1777	Water - Bbl. 0
			Oil Gravity - API - (Corr.) NA		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold if produced					Test Witnessed By White
30. List Attachments					
Logs and Deviation Survey					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Tina Huerta</u>		Printed. Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u> Date <u>February 24, 2004</u>	
E-mail Address <u>tinah@ypcnm.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn 7104'		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka 7459'		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Siluro-Devonian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres 901'		T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta 2081'		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota			
T. Blinebry		T. Gr. Wash		T. Morrison			
T. Tubb 3536'		T. Delaware Sand		T. Todilto			
T. Drinkard		Chester 7806'		T. Entrada			
T. Abo 4264'		Morrow 7636'		T. Wingate			
T. Wolfcamp 5420'		Upper Yeso 2279'		T. Chinle			
T. Wolfcamp B Zone		Lower Yeso 3678'		T. Permian			
T. Cisco		Upper Penn 6322'		T. Penn "A"			

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR: YATES PETROLEUM CORP.
WELL/LEASE: CLARENCE BCU #1
COUNTY: EDDY

142-0021

STATE OF NEW MEXICO
DEVIATION REPORT

205	1/2
385	2
435	2
600	1 1/4
680	1
777	3/4
1,212	1/4
1,696	3/4
2,173	3/4
2,687	3/4
3,167	1/4
3,646	1/2
4,125	3/4
4,678	1 1/2
4,888	2 1/4
5,016	2 1/2
5,162	2 1/2
5,258	2
5,704	3/4
5,990	1/2
6,502	1/2
7,017	3/4
7,494	1 1/4
8,000	1 3/4

RECEIVED
FEB 27 2004
OCD-ARTESIA

By: *Steve Moore*

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 27th day of January, 2004, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

