

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

*SUBMIT IN TRIPLICATE*

**RECEIVED**

MAR - 4 2004

**OCD-ARTESIA**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 432-685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FNL & 1980' FEL, Section 7, T24S, R31E

5. Lease Designation and Serial No.  
NM-57273

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Palladium 7 Federal #2

9. API Well No.

30-015-29145

10. Field and Pool, or Exploratory Area

Sand Dunes Delaware Sou

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Add Delaware Perfs  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

02/02/04 POH w/ rods & pump.  
02/03/04 Perf Delaware 6646-70 w/ 2 spf.. RIH w/ RBP & set @ 6900. Test to 3000# ok.  
02/04/04 Acdz 6646-70 w/ 1500 gals 7-1/2% acid. Swab.  
02/05/04 Rel RBP @ 6900 & reset @ 6600.  
02/06/04 Perf Delaware 6418-39 w/ 2 spf. Acdz w/ 1500 gals 7-1/2% acid. Swab.  
02/09/04 Rel RBP @ 6600. Perf Delaware 6232-47 w/ 2 spf. RIH w/ RBP & set @ 6370. Test to 3000#.  
02/10/04 Acdz 6232-47 w/ 1300 gals 7-1/2% acid.. Swab.  
02/11/04 Rel RBP @ 6370 & POH.  
02/12/04 DO CIBP @ 7900 & push to 8005.  
02/18/04 Return well to production.

ACCEPTED FOR RECORD

MAR 2 2004

LES BABYAK  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

*Cathy Wright*

Title

Sr. Operation Tech

Date

02/24/04

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date