Form 3160-5 (August 1999)

UNITED STATES

FORM APPROVED	
OMB NO. 1004-0135	
Expires: November 30, 20	0(

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires: November 30, 2000 5. Lease Serial No. NMNM07260			
								6. If Indian, Allottee or Tribe Name
					SUBMIT IN TRIPLICATE - Other instructions on reverse side.			
1. Type of Well Oil Well Gas Well Oth	8. Well Name and No. INDIAN HILLS UNIT 41							
2. Name of Operator Contact: CHARLES K			NDRIX 9. API Well No. ix@marathonoil.com 30-015-32539-00-X1			0-X1		
3a. Address P O BOX 3487 HOUSTON, TX 77253-3487		3b. Phone No. (include Ph: 713.296.2096 Fx: 713.499.6750	296.2096		10. Field and Pool, or Exploratory INDIAN BASIN UPPER PENN ASSOC			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		F	RECEIVED		11. County or Parish, and State			
Sec 16 T21S R24E SESE 199FSL 524FEL			MAR - 4 2004			EDDY COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE NATU	D-AR TRE OF N	ILSIA IOTICE, RI	EPORT, OR OTHER	DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deepen		☐ Producti	ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture Tre	at	☐ Reclama	ation	☐ Well Integrity		
☑ Subsequent Report	Casing Repair	□ New Constr	uction	☐ Recomp	lete	Other Production Start-up		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Al	oandon	☐ Tempora	arily Abandon	r roduction Start-up		
	Convert to Injection	☐ Plug Back		☐ Water D	isposal			
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi 12/01/2003 RIH w/ 6 1/8" bit a tool. Cont RIH tagged PBTD (12/02/2003 Rigged up Baker Ashots total at depths as follows 8140' - 8162' 8177' - 8236' 8289' - 8296' 8309' - 8314' 8348' - 8358' 8388' - 8432' RIH w/ 7" PPI Packers. 12/03/2003 Rigged up HES Additional and the second state of the seco	k will be performed or provide operations. If the operations re handonment Notices shall be fill inal inspection.) Ind scraper on 2 7/8" tubin 88698 (281 jts). Atlas perforated in six inters:	the Bond No. on file with sults in a multiple comple ed only after all requirem and tagged at 7002' dervals w/ 4 shots per	h BLM/BIA. etion or recordents, includi rilled out of	Required submpletion in a rang reclamation comment and tw/ 588	sequent reports shall be f new interval, a Form 3160 n, have been completed, as	iled within 30 days 1-4 shall be filed once		
	Electronic Submission # For MARATH mmitted to AFMSS for pro-	ON OIL COMPAÑY, s	ent to the KWIG on 0	Carlsbad)2/26/2004 (0	4LA0207SE)			
Timino(1 Timeur 1 ypeu) GHARLES	KENDRIX	1146	AUIRUI	NILEU KEP	RESENTATIVE			
Signature (Electronic Submission)			02/26/20	04				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPTED			SLM Appro (ORIG.	over Not Sp SGD.) AL	ecified) .EXIS.C. SWOBO	DA Date 03/02/2004		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Carlsbad	l				
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any person kno	wingly and	willfully to ma	ke to any department or a	gency of the United		

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #27879 that would not fit on the form

32. Additional remarks, continued

CCA sour acid total of 15,000 gals. RIH w/ RBP set and tested.

12/04/2003 Pull kill string. RIH w/ ESP and tubing unset RPB cont in hole with pump 271 jts 2 7/8 bottom of tubing set at 8490'. Bottom of pump assembly at 8647'.

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