

DISTRICT I  
P. O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P. O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P. O. Box 2088  
Santa Fe, NM 87504-2088

WELL API NO. <b>30-015-10840</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-3014</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name <b>State "A"</b>
1 Type of Well: OIL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	<b>RECEIVED</b>	
2. Name of Operator <b>The Wiser Oil Company</b>		8. Well No. <b>3</b>
3. Address of Operator <b>P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797</b>		9. Pool name or Wildcat <b>Grayburg Jackson SR-QN-GB-SA</b>
4. Well Location Unit Letter <b>F</b> : <b>2310</b> Feet From The <b>North</b> Line and <b>1980</b> Feet From The <b>West</b> Line Section <b>16</b> Township <b>17S</b> Range <b>31E</b> NMPM <b>Eddy</b> County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3785' GL</b>		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Perf., Acidize &amp; Frac Grayburg-Vacuum</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/01/03 MIRU Eunice Well Service. POH w/rods & pump. ND WH. RU BOP. RIH w/2-3/8" tbg. Tag @ 3665'. POH w/2-3/8" tbg. LD BHA. RIH w/ 3-3/4" bit & 4-1/2" scraper on 2-3/8" tbg. to 3665'. POH w/2-3/8" tbg. LD tools.

12/02/03 RU Computalog WL. Perforate Grayburg f/ 3160'-66'-71',87',98',99',3209',52'-56',74'-81' w/1 SPF, Vacuum f/3315',21',22',25'-28',36',42'-47', 3397',98',3412',36'-44' w/1 SPF & Jackson f/3455'-57',60'-62',65' & 66' w/1 SPF. RD WL. RIH w/4-1/2" RBP & pkr. on 2-3/8" tbg. Set RBP@ 3480'. Pickle tbg. w/200 gals. 15% HCL acid. Spot 100 gals. 15% HCL acid across Vac. 3300'-3480'. Set pkr. @ 3300'. Broke formation @ 2380#. Acidized Vac. 3300'-3480' w/2200 gals. 15% HCL acid w/anti-sludge additive & iron control using 1250# rock salt. Best block 940#. Best break 900#. ATP 2300# @ 3 bpm. MTP 3550# @ 3 bpm. ISIP 1910#. 5 min. 1860#. 10 min 1840#. 15 min. 1828#. Flush w/25 bbls. 30 min. S.I. 1800#. Move RBP to 3300'.

12/03/03 RU Cudd Pumping Service. Spot 100 gals. 15% HCL acid across Grayburg 3160'-3281'. RBP @ 3300'. Move pkr. to 3100' & set. Formation broke @ 2380#. Acidize Grayburg 3160'-3281' w/3200 gals. 15% acid w/anti-sludge & iron contrtol w/50 ball sealers. ATP 2350# @ 4.5 bpm. MTP 3500# @ 5.0 bpm. Balled out w/42 balls. Max. break 1200#. ISIP 2130#. 5 min. 2055#. 10 min. 2025#. 15 min. 2000#. Flush w/25 bbls. RD Cudd. 30 min. S.I. 1900#. Set RBP @ 3390'. Test to 1000#. LD 2-3/8" tbg. & tools. RIH w/4-1/2" frac pkr. on 2-7/8" N-80 work string to 3100'. Set pkr.

12/04/03 RU BJ Services & frac'd. Grayburg-Vacuum 3100'-3390' w/122,860# 16/30 brown sand & 1171.5 bbls. x-link gel frac. Flush w/18 bbls. Total slurry 1665.7. Treating pressure 4600# @ 26.4 bpmn. ISIP 2680#. 5 min. 2534#. 10 min. 2454#. 15 min. 2388#. RD BJ.

(Continued)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE January 21, 2004  
TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY

**FOR RECORDS ONLY**

TITLE

DATE

**MAR 1 1 2004**

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-103  
Revised 1-1-89

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2. Name of Operator <b>The Wiser Oil Company</b>	<b>MAR - 8 2004</b>	8. Well No. <b>3</b>
3. Address of Operator <b>P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797</b>	<b>OCD-ARTESIA</b>	9. Pool name or Wildcat <b>Grayburg Jackson SR-QN-GB-SA</b>
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <b>Perf., Acidize &amp; Frac Grayburg-Vacuum</b> <input checked="" type="checkbox"/>	

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12/08/03 MIRU Reeco Well Service. LD 2-7/8" work string & 4-1/2" frac pkr. RD Reeco.

12/11/03 MIRU Eunice Well Service. RIH w/retrieving head on 2-3/8" tbg. Tag sand @ 3325'. Could not circulate sand out. POH w/tbg. RU testers. Test in 5000# below slips 2-3/8" tbg. to 3325'. Could not circulate sand out. POH w/2-3/8" tbg. LD tools.

12/12/03 RU reverse unit. RU BOP. RIH w/3-1/4" cone bit, 3 3-1/8" DC's on 2-3/8" tbg. Tag sand @ 3325'. Drill to 3390'. Circulate hole clean. POH w/tbg. LD DC's & tools. RD reverse unit.

12/13/03 RIH w/retrieving head on 2-3/8" tbg. RBP @ 3390'. POH w/tbg. LD tools. RIH w/2-3/8" tbg. RD BOP. NU WH Tbg. @ 3500'. SN @ 3470'. RIH w/rods & 1-1/2" x 16' pump. Left well pumping to State A-B Battery. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

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