

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

MAR - 9 2004

OCD-ARTESIA

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter K : 1980 Feet From The SOUTH Line and 2080 Feet From The
WEST Line Section 33 Township 21-S Range 23-E

5. Lease Designation and Serial No.
NM 0556590

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and Number
FEDERAL 33 GAS COM
3

9. API Well No.
30-015-32180

10. Field and Pool, Exploratory Area
LOAFER DRAW MORROW SE

11. County or Parish, State
EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: ADDITIONAL COMPL INFO
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-12-03: MIRU KEY #285. SET BLANKING PLUG @ 8579'. RU SWAB.
11-13-03: SWAB FL DN 1300-4200. TOH W/PKR.
11-14-03: SWABBING.
11-17-03: LATCH & REL PKR. TIH W/CIBP & SET @ 8715'.
11-18-03: TIH W/PKR & SET @ 8635'. TIE IN FLOWLINE. RU SWAB.
11-19-03: SWAB. RIG DOWN. TIE WELL INTO SWAB TANK. RELEASE RIG.

FINAL REPORT WELL TURNED OVER TO PRODUCTION

ACCEPTED FOR RECORD

MAR - 8 2004

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

2-09-04: MIRU PU. REL PKR. TIH W/2 3/8" TBG. TAG @ 8693'. PUH TO 8460. (262 JTS IN HOLE)
2-10-04: TAG FILL @ 8693. PUH TO 8361. PUMP 350 BBLs 4% KCL. TIH W/BIT, TBG, & BAILER. TAG FILL @ 8693. BAIL SAND FR 8693-8715.
TAG CIBP. DRILL ON CIBP @ 8715. D/O TO 8718. PUH TO 8518. 2-11-04: DO CIBP FR 8718. PUSH DOWN TO 8907. TIH W/2 3/8" TBG. PSI
BOMBS LANDED @ 8672. 2-12-04: NO OPERATIONS. 2-13-04: NO OPERATIONS. 2-16-04: TIH W/CIBP & SET @ 8590'. TEST CIBP TO
200 PSI.
2-17-04: DUMP 30' CMT ON TOP OF CIBP @ 8590'. PU RBP & WS. SET RBP @ 7375'. PUH TO 7296'. 2-18-04: PICKLE TBG W/500 GALS 15%
HCL. SPOT 500 GALS 15% NEFE HCL FR 7296-6965. PUH TO 5954. 2-19-04: RU SWAB. 2-20-04: PERF 6994-98,7023-27,7093-7103,7118-28,
7151-61,
7199-7209 & 7271-81. PU R NIPPLE, TBG SUB, PKR, ON-OFF TOOL. TIH W/48 STANDS TO 3000'. 2-23-04: SET PKR. NU FRAC STACK. 2-24-
04: ACID FRAC PERFS FR 6994-7281 W/40,000 GALS DGA329 20% HCL & 144 TONS CO2. RU SWAB.FLOW WELL TO TANK. 2-25-04:
SWAB. 2-26-04: TIH W/2 3/8" PROD TBG. 2-27-04: RU SWAB. 2-28-04: SWAB. 3-01-04: FLOW BACK WELL. RIG DOWN. CLEAN
LOCATION. REL RIG.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 3/2/2004

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.